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**CITY OF EAST GRAND FORKS, MINNESOTA  
WATER AND LIGHT DEPARTMENT**

AUDITED FINANCIAL STATEMENTS

FOR THE YEAR ENDED DECEMBER 31, 2015

## **Introductory Section**

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Water and Light Department Officials & Employees

Financial Highlights

Water Sales Data

Electric Sales Data

Letter of Transmittal

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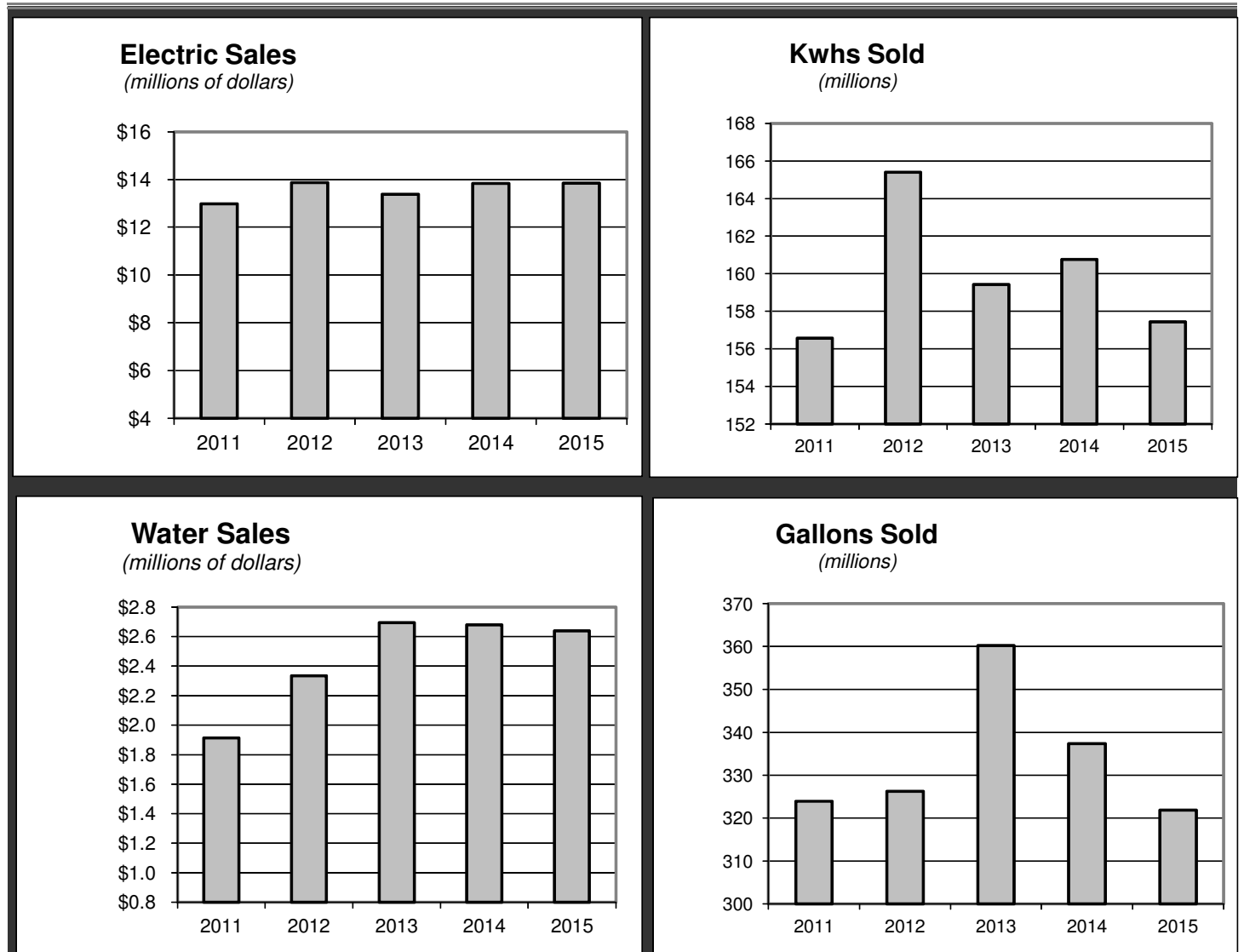
<u>APPOINTED OFFICIALS:</u>		<u>Term</u>	<u>Term Expires</u>
Commissioners	Marilynn Ogden, President	3 years	12/31/15
	Tim Loven, Vice President	3 years	12/31/16
	Mike Quirk	3 years	12/31/17
	Henry Tweten (Councilmember)		
<u>EMPLOYEES:</u>			<u>Start Date</u>
Customer Services and Administration	Dan Boyce, General Manager		06/30/90
	Bonnie Abel		01/06/86
	Lori Maloney		01/01/90
	Anna Hearn		06/01/92
	Maren Swingen		06/01/05
	Kristen Shipes		07/01/08
Electric Services	Jeff Olson, Superintendent		06/01/78
	Veronica Kostrzewski		09/24/80
	Dave Solarski		03/16/94
	Todd Grabanski		09/16/94
	Jamey David		05/16/98
	Micheal Coauette		05/16/98
	Lance Riel		06/16/98
	Corey Thompson		08/21/00
	Kris Kovar		04/23/07
	Seth Brown		07/14/08
Water Services	Matthew Konze		10/05/15
	Tyler Tretter		10/19/15
	Randy Rapacz, Superintendent		09/28/81
	Chad Troitte		08/01/97
	James Beeman		09/21/98
	Mike Holweger		07/14/08
	Tom Schneiderman		07/14/08
Randie Johnson		05/18/09	
Brian Johnson		03/14/11	
Ray Rakoczy		01/23/12	

**Financial Highlights**

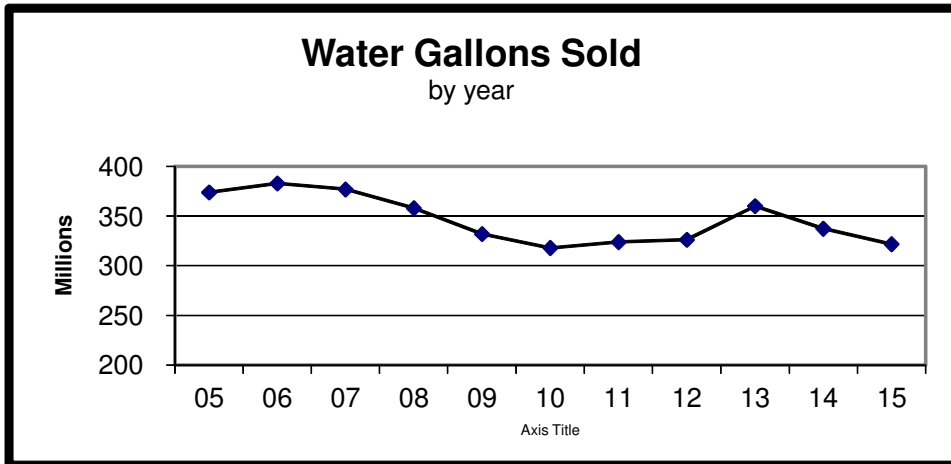
**CITY OF EAST GRAND FORKS  
WATER AND LIGHT DEPARTMENT**

	2015	2014	2013	2012	2011
<b>Financial Results</b>					
Electric Sales Revenue	\$ 13,857,474	\$ 13,838,129	\$ 13,387,324	\$ 13,875,019	\$ 12,981,430
Kilowatt Hours Sold (millions)	157.4	160.8	159.4	165.4	156.6
Water Sales Revenue	\$ 2,638,550	\$ 2,679,555	\$ 2,694,827	\$ 2,334,738	\$ 1,913,119
Gallons Sold (millions)	321.81	337.39	360.19	326.25	323.92
<b>Financial Position</b>					
Cash - Electric (unrestricted)	\$ 4,843,496	\$ 2,910,093	\$ 3,101,494	\$ 3,947,303	\$ 2,744,730
Investments - Electric	\$ 7,649,591	\$ 8,557,974	\$ 7,173,317	\$ 7,846,317	\$ 9,009,459
Cash - Water (unrestricted)	\$ 1,019,933	\$ 754,144	\$ 703,007	\$ 39,647	-

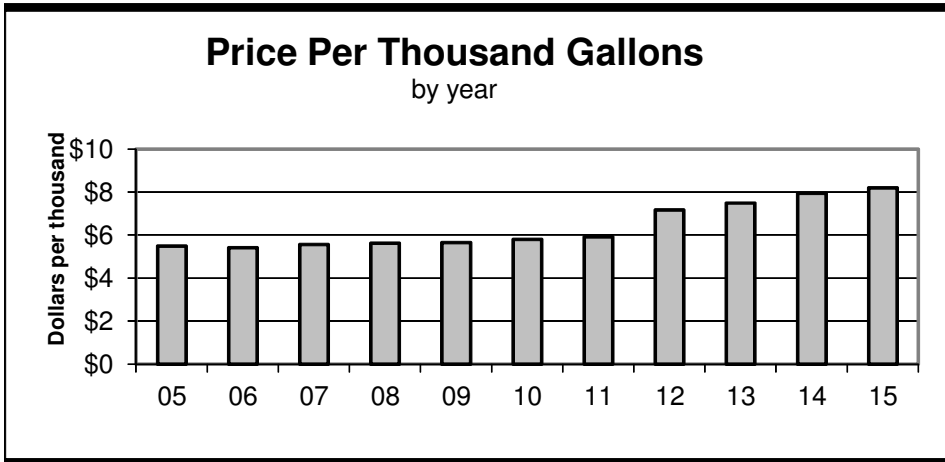
**At A Glance**



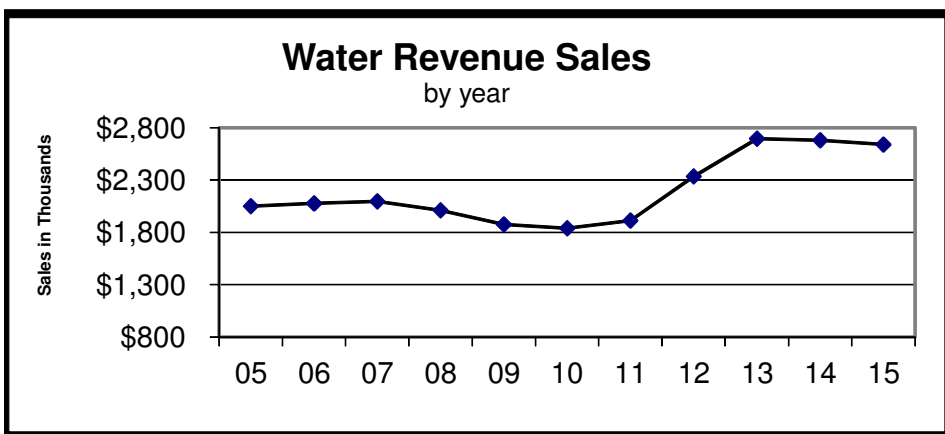
# Water Sales Data:



Year	Gals. Sold
2005	374
2006	383
2007	377
2008	358
2009	332
2010	318
2011	324
2012	326
2013	360
2014	337
2015	322

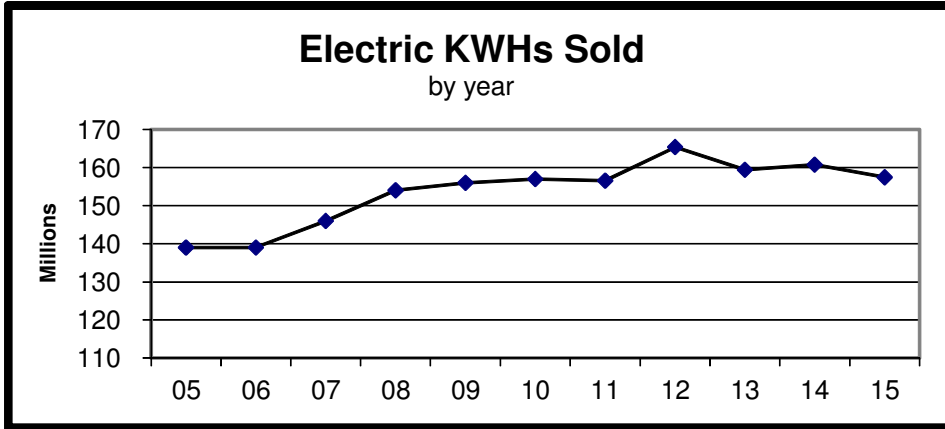


Year	Price
2005	\$5.48
2006	\$5.41
2007	\$5.55
2008	\$5.61
2009	\$5.65
2010	\$5.79
2011	\$5.91
2012	\$7.16
2013	\$7.48
2014	\$7.94
2015	\$8.20

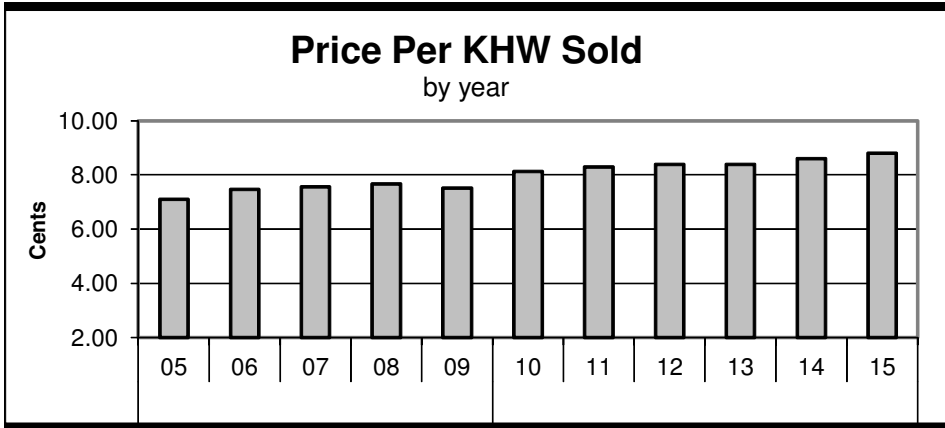


Year	Sales (000)
2005	\$2,049
2006	\$2,076
2007	\$2,095
2008	\$2,010
2009	\$1,875
2010	\$1,839
2011	\$1,913
2012	\$2,335
2013	\$2,695
2014	\$2,680
2015	\$2,639

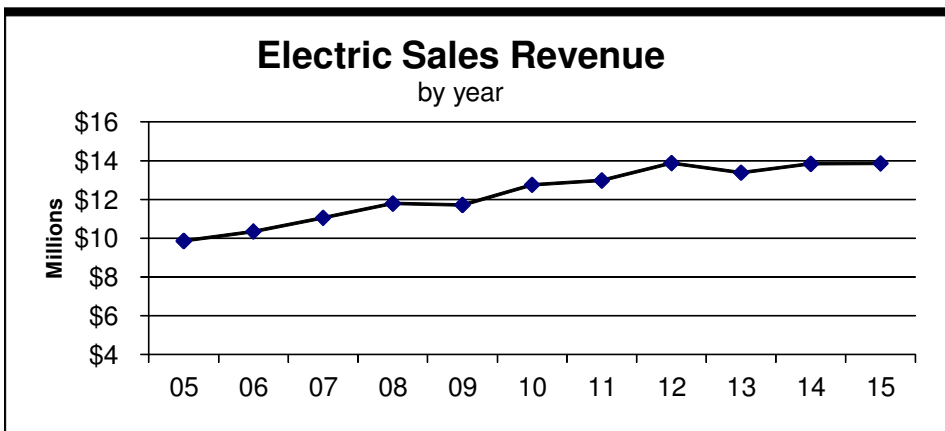
# Electric Sales Data:



Year	KWHs Sold
2005	139
2006	139
2007	146
2008	154
2009	156
2010	157
2011	157
2012	165
2013	159
2014	161
2015	157



Year	Price
2005	\$0.0709
2006	\$0.0746
2007	\$0.0755
2008	\$0.0766
2009	\$0.0751
2010	\$0.0812
2011	\$0.0829
2012	\$0.0839
2013	\$0.0840
2014	\$0.0861
2015	\$0.0880



Year	Sales (Mil.)
2005	\$9.86
2006	\$10.35
2007	\$11.05
2008	\$11.79
2009	\$11.72
2010	\$12.76
2011	\$12.98
2012	\$13.88
2013	\$13.39
2014	\$13.84
2015	\$13.86



## Electric Distribution System

### Electric Distribution

Electric line crew personnel performed routine maintenance on the electric system and street lights, installed and terminated new equipment to new developments and rebuild areas. Crews responded to outages or any other reported system problems, with an emphasis on customer service. The 2015 planned improvements were: 1) New cable in Point of Woods 6<sup>th</sup> Addition; 2) Cable replacement to provide reliability to the system on aged conductors; 3) New fiber to city facilities; and 4) Dismantling of Park Substation equipment and structure.

### Underground Cable Replacement

North-Holt Electric was contracted for cable replacement, which included Century Properties, 300 block of 6<sup>th</sup> St NW, South of the Senior High School, ITTS Williams Park, Dakota Peat, 300-400 block of 2<sup>nd</sup> Ave NE, A & L Potato warehouse, and the real challenge, 17<sup>th</sup> Ave SE and 10<sup>th</sup> St SE, pulling cable under the coulee. New cable was also installed at Point of Woods 6<sup>th</sup> Addition and 13<sup>th</sup> Ave NE from Fert-L-Lawn to Jet Way, which completed a 3 phase loop in the Industrial Park. Also, conduit and fiber was installed to Lift Station #8 and Lift Station #6.

### New Commercial

Primary cable and transformer was installed to provide service to new storage units on 13<sup>th</sup> Ave NE, and Lumber Mart's new building on 170<sup>th</sup> St SW.

### Overhead to Underground

Underground service was completed on the corner of Hwy 220 and 17<sup>th</sup> St NW, at the business of MJ Flowers.

### Street Lights

Conversion to LED streetlight project, which began in 2014, continued this year by replacing 420 Cobra head fixtures in the southern Point area, NE & NW streets and Hwy 220 N, and 45 security fixtures in the alleyways.

### Outage Report

There were 12 outages on the electrical system. There were 4 outages due to contractor error, which affected 1,724 customers. A total of 2 outages were due to transmission failure from Xcel Energy system into East Grand Forks affecting 3,303 customers each time. Five scheduled outages occurred for equipment maintenance and integration of new cables affecting 269 customers. There was 1 outage due to equipment failure at a customer's residence.

### Community Work

Water and Light personnel are also involved annually in non-utility activities on behalf of the City. Crews are responsible for a portion of the City's flood protection system. They do training, maintenance, inventory, erection, removal and storage of the downtown "invisible" (removable) floodwall, as well as the nine road closures and two railroad closures. The floodwall at each site must be erected and inspected at least once every five years. In 2015, no flood waters threatened the City of East Grand Forks.

Temporary electric and water services were provided for the Grand Cities Art Fest on River Street in June. Only temporary electric service was set up for Catfish Days and Bikes & Bites in July. The commission donated electricity and waived charges for set up and removal for the community events.

Holiday decorations were provided by the Department and maintained, installed and removed by Water & Light crews. The Dept continues to provide services for MNDOT, the Red River Campground and other city departments, as needed.

**Personnel Changes**

Many employee changes began in June. Scott Gravseth, retired after 37 years of service. Jeff Olson was promoted to Superintendent, Todd Grabanski was promoted to Foreman, and Dave Solarski was promoted to Assistant Foreman. In October, two new electric linemen were hired, Matt Konze and Tyler Tretter.

**Water Distribution System**

The water distribution crew performs maintenance on the water mains, valves, hydrants, and water meters that make up the city's water system. Yearly flushing and testing of all hydrants occurs in early June. This program ensures a fresh product and reveals where repairs are needed to maintain fire protection to the customer. The water crew also works on water meter repairs and change outs, water leaks, and works closely with contractors on water main replacement and new water main installation.

The Water & Light Dept working with the EGF Fire Dept was able to provide a practice hydrant for the fire fighter's training program at the Northland Community Technical College.

**Water Main Replacement**

The Water & Light Dept replaces old cast iron water mains, valves and hydrants each year to keep the city's distribution system current. RJ Zavoral and Sons were contracted to install new plastic main in 3 different areas on the system. The areas include 4<sup>th</sup> St NW from DeMers Ave to 5<sup>th</sup> Ave NW, James Ave SE from Folsom Ct SE to Greenwood Dr SE, 7<sup>th</sup> Ave SE from 5<sup>th</sup> St E to 6<sup>th</sup> St SE and west to 6<sup>th</sup> Ave SE.

**Water Leaks**

There were 4 water leaks repaired by the Water & Light Dept distribution crew, which included 2 leaks on the main and 2 services attached to the main.

**Community Work**

Set up portable water supply for Art Fest vendors in June.

**Water Treatment Plant**

**Operations**

The East Grand Forks Water Treatment Plant is a 4 million gallon per day surface water treatment facility, utilizing enhanced pretreatment, lime/soda ash softening, fluoridation, stabilization, conventional filtration, and chlorine/chloramines disinfection. The average daily water production in East Grand Forks is 1.2 million gallons, our distribution system utilizes two elevated towers plus two ground reservoirs for a total storage capacity of 4 million gallons.

**Community Service**

East Grand Forks Water Treatment Operators provided hands on presentations again this year during the Heritage Village/Dakota Science Center's 19<sup>th</sup> Annual Water Festival on May 6, 2015, educating area 4<sup>th</sup> grade

students on important water related subjects. Presentations included the Water Cycle, Surface Water Treatment, and Water Distribution Systems.

East Grand Forks Water Treatment Staff also provide plant tours upon request. Participants include area pre-school, grade school, high school, and college students.

**Water Plant Roof Replacement Project**

Two areas of the Water Treatment Plant were budgeted for replacement in 2015. The project specification request included removal of the gravel ballast and rubber membrane down to the existing insulation, installation of new ½ inch fiber board, installation of new 60 mil rubber membrane, installation of new gravel ballast, removal /reuse of flashing-metal cap, and rubber walk pads.

C. L. Linfoot Co. of Grand Forks, North Dakota was awarded the project with a low bid of \$66,095.00. Work on the project started the first week of October 2015 and was completed the second week of November 2015.

**Equipment Updates**

Both Water Treatment Chlorine feeders were replaced in October of 2015. The addition of the new equipment restores the integrity of the system critical to the disinfection method used during the water treatment process in East Grand Forks. Total project cost was \$9,607.00.

**Water Plant Laboratory Renovation / Kitchen-Break Room Addition**

Bids were opened on July 14, 2015 for the Water Plant Laboratory / Kitchen-Break Room Addition. The purpose of this project is to separate the Water Plant Lab from the employee Kitchen-Break Room. The benefits of the project will be the expansion and upgrade of the Laboratory area and the separation / addition of the employee Kitchen / Break Room to help reduce the potential for cross contamination.

The scope of the work includes removal of the existing casework, vinyl flooring, acoustical ceiling, structural block wall, plumbing piping, sinks, mechanical diffusers, receptacles, conduit, lights, and heating radiators to create two separate rooms. The renovation work includes the construction of a new wall to separate the Lab from the Kitchen / Break Room, a metal door to allow access between the two rooms, new laboratory casework including wood cabinets and acid resistant counter tops, and break room / kitchen wood cabinets with solid surface counter tops. In addition, both rooms will receive new vinyl flooring, acoustical ceilings, sinks, heating radiators, and plumbing / electrical modifications and updates.

The project was awarded to Schmitz Builders Inc., of Red Lake Falls, Minnesota, with the low bid of \$134,000.00. Work on the project began in late December of 2015 and is projected to be complete in late February of 2016.

**Disinfection By-Product Formation Evaluation Study**

Due to higher than normal Disinfection By-Product (DBP) formation results during the 2015 third quarter sample collection period, the Engineering firms of Widseth Smith Nolting and Advanced Engineering & Environmental Services were contacted to provide a scope of services necessary to assist in determining the best possible long term solutions for additional DBP reduction beyond significant measures already taken.

Action was taken during the November 19, 2015 Water and Light Commission Meeting to accept an agreement from the two firms for proposed professional services for a two phased project.

Phase 1 – Initial Water Treatment Facility and Data Review: \$23,000  
Phase 2 – Additional Data Collection and Process Improvement Development: \$24,500  
Phase 1 of the project is scheduled to begin in early January 2016.

**Award**

The Minnesota Department of Health Oral Health Program and Drinking Water Protection Sections presented the East Grand Forks Water Treatment Plant with the Centers for Disease Control and Prevention (CDC) 2014 Water Fluoridation Quality Award. This award recognizes those public water systems that adjust the fluoride concentration in drinking water and achieve a monthly average fluoride level that is in the optimal range for 12 consecutive months in a calendar year, as documented in the Water Fluoridation Reporting System (WFRS).

**Energy Conservation**

In 2015, the Department continued with the energy conservation programs that were offered to its customers in 2014. For 2015, Minnesota State law mandates that municipal electric utilities annually spend 1.5% of gross revenues from 2013 on energy conservation projects and requires a goal of energy savings equivalent to 1.5% of the average annual energy used based on the energy sales for the years 2011 – 2013. For East Grand Forks that is \$208,280 of required expenditure with a goal of saving 2,406,948 kWh annually. The actual 2015 conservation program incentives paid and kWh savings figures are in the table below showing totals with and without using the Load Management figures.

2015	Required	Incentives Paid w/o Load Mgmt	Incentives Paid with Load Mgmt
<b>SPEND</b>	\$ 201,280	\$ 189,381	\$ 231,700
<b>SAVE</b>	2,406,948	2,874,418	2,908,621
		1.79%	1.81%

The rest of the Energy Conservation section of the management report provides an explanation of 2015 Energy Conservation Program offerings and rebates or credits issued to our customers.

**RESIDENTIAL REBATES**

**Weatherization Rebates** - This program provides up to \$500 in rebates for residential customers to install conservation measures that improve the energy efficiency of their home. Some popular measures include replacing doors and windows, insulating, caulking and weather stripping. In 2015, a total of 36 rebates were issued for the following measures:

Windows	14
Doors	13
Insulation	8
Patio door	1

**Appliance & Heating/Cooling Rebates** – This program started on January 1, 2009 and allows our customers to receive a rebate when they purchase an Energy Star qualified appliance. The appliances and rebates for 2015 are as follows:

<u>Unit</u>	<u>Rebate Amount</u>	<u># of Rebates in 2015</u>
Refrigerator	\$75.00	27
Freezers	\$75.00	3
Dishwasher	\$50.00	45
Washing Machine	\$75.00 or \$100.00	29
Electric Water Heater	\$50.00	7

Room Air Conditioner	\$25.00	1
Central Air Conditioner	\$200.00	16
Air Source Heat Pump	\$250.00	0
Geothermal Heat Pump	\$200/ton	0
Mini Split Ductless A/C	\$100.00	0
ECM Fan Motor	\$150.00	19

**Central Air Conditioner Tune Up Rebate** – This program started in July 2009 and will rebate up to \$60.00, once every 2 years, to customers when they have their central air conditioner tuned up by a licensed heating/cooling contractor. In 2015 we issued 104 rebates.

**Compact Fluorescent Light Bulb Rebate** – When customers purchase Energy Star CFL bulbs they can receive a rebate of 50% of the bulb or package cost. In 2015, 5 rebates were issued.

**LED Light Bulb/Fixture Rebate** – We started this program in 2014 with a rebate of 50% of the LED bulb price, up to \$10.00 per bulb and 50% of the fixture price, up to \$20.00 per fixture. This rebate has a \$400.00 lifetime limit per customer. In 2015, 30 LED Bulb rebates were issued and 5 LED Fixture rebates were issued.

**Low Income Weatherization** – The Department contracted with Mahube Community Council to do our low income weatherization projects. In 2015, they weatherized 2 homes.

**COMMERCIAL REBATES**

**Lighting Replacement Rebate** – This program provides a rebate for commercial customers to upgrade the lighting in their facility to more energy efficient fixtures. In 2015, twelve commercial customers took advantage of this rebate. The amount of the rebate for the customer is paid on a prescriptive basis on a per fixture rebate.

**Weatherization Rebate** – This program provides a rebate for commercial customers who perform conservation measures that will improve the energy efficiency of their building envelope, by replacing windows and doors and adding insulation, etc. We paid out 3 rebates in 2015.

**Variable Frequency Drive Rebate** – This program provides a rebate to commercial customers to install new VFDs to either existing or new motors. In 2015 we had 1 commercial customer take advantage of this rebate.

**Custom Rebate** – This program provides a rebate to commercial customers for energy efficient projects that they implement at their facility that do not fall under any of the other programs. The rebate amount is determined by how much energy the project will save. We paid out 1 rebate for this program in 2015.

**ENERGY AUDITS**

**Home Energy Audits** - In 2011, we began offering Home Energy Audits to our customers at 50% of the actual cost of the audit. There are two types of audits to choose from: Standard Audit – which includes a blower door test and walk through. An Infrared Audit – which includes the blower door test along with using an infrared camera. In 2015 there was 1 home audit performed.

**Commercial Energy Assessments** - In 2011, we contracted with a commercial energy consultant to help the Department achieve the goals mandated by the state of Minnesota by providing support to our staff and free energy assessments to our commercial customers. This assistance continued in 2015 and was very beneficial in helping us meet our energy savings goal.

### **CFL LIGHT BULB AND DIRECT INSTALL PROGRAMS**

The Department held its fourth annual CFL Swap during Public Power Week. This year, like last year, we held a food drive. Customers bring in 6 non-perishable food items and we will exchange them for CFL or LED bulbs. In 2015 we had 202 customers take advantage of this program.

The Direct Install program, which began in 2011, offers our customers with electric water heaters the chance to have a representative of the Department come into their home and install low flow shower heads, low flow faucet aerators on kitchen and bath faucets and install 6 CFL bulbs. In 2015 we performed Direct Installs in 4 homes.

## **2015 Technology Services**

The technology department has a staff of two that provide voice, data, computing, and other technology services to all municipal departments.

This includes upkeep and continuous improvement of a metro area network that connects 35 sites around East Grand Forks and multiple gateways to the Internet; hardware and software maintenance of more than 150 desktop and laptop computers, along with 35 servers; management of over 3,000 gigabytes of data storage, including backup and archiving of data; ensure telemetry to dozens of remote terminal units used for SCADA with the electric, water, and wastewater utilities; maintaining a PBX phone system serving over 300 extensions at municipal facilities; providing remote access for telework and mobile access; managing various audio/video systems; providing help desk support to over 120 users; maintenance of automated meter reading and demand response systems; and ensuring secure and reliable use of all systems.

Much work in 2015 focused on lifecycle replacements for data infrastructure, such as servers and networking hardware, many of which have been in service since the metro area network was implemented in 2004.

## **Financial Section**

Independent Auditor's Report

Management's Discussion and Analysis

Combined Statements of Net Position

Combined Statements of Revenues, Expenses, and Changes in Net Position

Combined Statements of Cash Flows

Notes to the Financial Statements



CERTIFIED PUBLIC ACCOUNTANTS  
AND CONSULTANTS

## INDEPENDENT AUDITOR'S REPORT

To the Honorable Mayor  
Water and Light Commission  
And Members of the City Council  
East Grand Forks, Minnesota

### **Report on the Financial Statements**

We have audited the accompanying financial statements of the City of East Grand Forks Water and Electric Funds, as of and for the years ended December 31, 2015, 2014, 2013, 2012, and 2011, and the related notes to the financial statements, which collectively comprise the City of East Grand Forks Water and Electric Funds basic financial statements as listed in the table of contents.

### ***Management's Responsibility for the Financial Statements***

Management is responsible for the preparation and fair presentation of these financial statements in accordance with accounting principles generally accepted in the United States of America; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

### ***Auditor's Responsibility***

Our responsibility is to express opinions on these financial statements based on our audits. We conducted our audits in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the entity's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinions.



## ***Opinions***

In our opinion, the financial statements referred to above present fairly, in all material respects, the respective financial position of the City of East Grand Forks Water and Electric Funds, as of December 31, 2015, 2014, 2013, 2012, and 2011, and the respective changes in financial position and cash flows thereof for the years then ended in accordance with accounting principles generally accepted in the United States of America.

## ***Emphasis of Matter***

### **Adoption of New Accounting Standards**

As described in Note 16 to the financial statements, the City of East Grand Forks Water and Electric Funds adopted the provisions of Governmental Accounting Standards Board Statement No. 68, *Accounting and Financial Reporting for Pensions* and Statement No. 71, *Pension Transition for Contributions Made Subsequent to the Measurement Date*. As discussed in Note 16 to the financial statements, the City of East Grand Forks Water and Electric Funds reported Net Position in accordance with this statement. Our opinions are not modified with respect to this matter.

## ***Other Matters***

### ***Required Supplementary Information***

Accounting principles generally accepted in the United States of America require that the management's discussion and analysis, Schedule of Department's contribution to PERA retirement fund, and schedule of department's and non-employer proportionate share of the net pension liability as listed in the table of contents be presented to supplement the basic financial statements. Such information, although not a part of the basic financial statements, is required by the Governmental Accounting Standards Board who considers it to be an essential part of financial reporting for placing the basic financial statements in an appropriate operational, economic, or historical context. We have applied certain limited procedures to the required supplementary information in accordance with auditing standards generally accepted in the United States of America, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements, and other knowledge we obtained during our audit of the basic financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

### ***Other Information***

Our audit was conducted for the purpose of forming opinions on the financial statements that collectively comprise the City of East Grand Forks Water and Electric Fund's basic financial statements. The introductory section, combining and individual fund financial statements, and statistical section are presented for purposes of additional analysis and are not a required part of the basic financial statements.

The supplementary information listed in the table of contents is the responsibility of management and was derived from and relates directly to the underlying accounting and other records used to prepare the basic financial statements. Such information has been subjected to the auditing procedures applied in the audit of the basic financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the basic financial statements or to the basic financial statements themselves, and other additional procedures in accordance with auditing standards generally accepted in the United States of America. In our opinion, the supplementary information listed in the table of contents is fairly stated, in all material respects, in relation to the basic financial statements as a whole.

The introductory section and statistical information has not been subjected to the auditing procedures applied in the audit of the basic financial statements, and accordingly, we do not express an opinion or provide any assurance on it.



**BRADY, MARTZ & ASSOCIATES, P.C.**  
**GRAND FORKS, NORTH DAKOTA**

June 9, 2016

This section of the East Grand Forks Water and Light Department's annual financial report presents the analysis of the Department's financial performance during the fiscal year ended December 31, 2015. Please read it in conjunction with the financial statements, which follow this section.

**FINANCIAL HIGHLIGHTS**

Electric utility sales decreased 3.3 million kWh (2.1%) to 157.4 million kWh sold in 2015 compared to 160.8 million kWh sold in 2014. In 2015, electric sales revenues increased \$19,345 (0.1%) to \$13,857,474, compared to 2014 sales revenue of \$13,838,129.

Electric utility wholesale power purchase costs decreased \$117,463 (1.3%) to \$8,665,115 in 2015 compared to \$8,782,578 in 2014.

Electric utility operating income increased \$168,664 (31.7%) to \$701,523 in 2015, compared to 2014 operating income of \$532,859.

Water utility sales decreased 15.6 million gallons (4.6%) to 321.8 million gallons sold in 2015, compared to 337.4 gallons sold in 2014. In 2015, water sales revenues decreased \$41,005 (1.5%) to \$2,638,550, compared to 2014 sales revenue of \$2,679,555.

Water utility operating income increased \$68,845 (17.2%) to \$470,001 in 2015, compared to a 2014 operating income of \$401,156.

The Department's net position decreased \$460,726 (1.1%) to \$39,796,591 in 2015, compared to net position of \$40,257,317 in 2014. However, during 2015, the Department implemented GASB 68 which resulted in a decrease in net position of \$1,423,396, without this implementation the Department would have seen an increase in net position of \$962,671.

The Department's 2015 long-term liabilities decreased \$11,886 (0.6%) to \$2,035,253, compared to 2014 long-term liabilities of \$2,047,139.

**OVERVIEW OF FINANCIAL STATEMENTS**

The Department has two enterprise funds: Electric and Water. The Department's basic financial statements are comprised of three parts: 1) management's discussion and analysis, 2) the basic financial statements, and 3) an optional section that presents detailed summaries and schedules of selected financial data.

Management's Discussion and Analysis (MD&A) serves as an introduction to the basic financial statements and supplementary information. The MD&A represents management's examination and analysis of the Department's financial condition and performance. Summary financial statement data, key financial and operational indicators used in the strategic plan, budget, bond resolutions and other management tools were used for this analysis.

The basic financial statements consist of entity-wide financial statements that provide both the short-term and long-term financial information about the Department's financial activities, all of which are operated like commercial enterprises. These statements report information about the Department using full accrual accounting methods and economic resources focus as utilized by similar business activities in the private sector. Information concerning all the Department's assets and liabilities, both financial and capital, and short-term and long-term are included. Likewise, all revenues and expenses received during the year, regardless of when cash is received or paid are reported. However, rate-regulated accounting principles applicable to private sector utilities are not used by the Department.

The basic financial statements of the Department include a statement of net position; a statement of revenues, expenses, and changes in net position; a statement of cash flows; and notes to the financial statements, which are described below:

- The statement of net position presents the financial position of the Department on a full accrual, historical cost basis. This statement provides information about the nature and amount of resources and obligations at year-end.

- The statement of revenues, expenses, and changes in net position presents the results of the business activities over the course of the fiscal year and information as to how the net position changed during the year. All changes in net position are reported as soon as the underlying event giving rise to the change occurs, regardless of the timing of the related cash flows. This statement also provides certain information about the Department's recovery of its costs. Rate setting policies use different methods of cost recovery not fully provided by accounting standards generally accepted in the United States of America. The primary objectives of the rate model are to improve equity among customer classes and to ensure that capital costs are allocated on the basis of long-term capacity needs, ensuring that growth pays for growth.
- The statement of cash flows presents changes in cash and cash equivalents, resulting from operating, capital and related financing, and investing activities. This statement presents cash receipts and cash disbursement information, without consideration of the earnings event, when an obligation arises, or depreciation of capital assets.
- The notes to the financial statements provide required disclosures and other information that are essential to a full understanding of material data provided in the statements. The notes present information about the Department's significant accounting policies, account balances and activities, material risks, obligations, commitments, contingencies and subsequent events, if any.

The supplementary information presented by the Department includes statements and schedules that focus on the individual funds where more detailed financial data is desirable. Additionally, non-financial data is presented to the readers of the financial statements and provides a more complete understanding of operations.

The Department's entity-wide financial statements report its net position and how they have changed over the reporting period. Net position - the differences between assets and liabilities - may serve as a useful indicator of the Department's financial position. Over time, increases or decreases in the net position are a useful indicator of whether its financial health is improving or deteriorating, respectively. However, one also needs to consider other non-financial factors such as changes in economic conditions, population growth, and new or changed governmental legislation to adequately assess its overall health.

	<b>Net Position</b>		
	<u>2015</u>	<u>2014</u>	<u>Increase (Decrease)</u>
<b>ASSETS</b>			
Current assets and other assets	\$ 18,831,846	\$ 16,310,190	\$ 2,521,656
Capital assets	<u>26,277,086</u>	<u>26,479,370</u>	<u>(202,284)</u>
Total assets	<u>45,108,932</u>	<u>42,789,560</u>	<u>2,319,372</u>
<b>DEFERRED OUTFLOWS OF RESOURCES</b>	<u>208,309</u>	<u>-</u>	<u>208,309</u>
<b>LIABILITIES</b>			
Current liabilities	3,479,844	2,122,631	1,357,213
Noncurrent liabilities	<u>1,881,692</u>	<u>409,612</u>	<u>1,472,080</u>
Total liabilities	<u>5,361,536</u>	<u>2,532,243</u>	<u>2,829,293</u>
<b>DEFERRED INFLOWS OF RESOURCES</b>	<u>159,114</u>	<u>-</u>	<u>159,114</u>
<b>NET POSITION</b>			
Net Investment in Capital Assets	26,277,086	26,479,370	(202,284)
Unrestricted	<u>13,519,505</u>	<u>13,777,947</u>	<u>(258,442)</u>
Total net position	<u>\$ 39,796,591</u>	<u>\$ 40,257,317</u>	<u>\$ (460,726)</u>

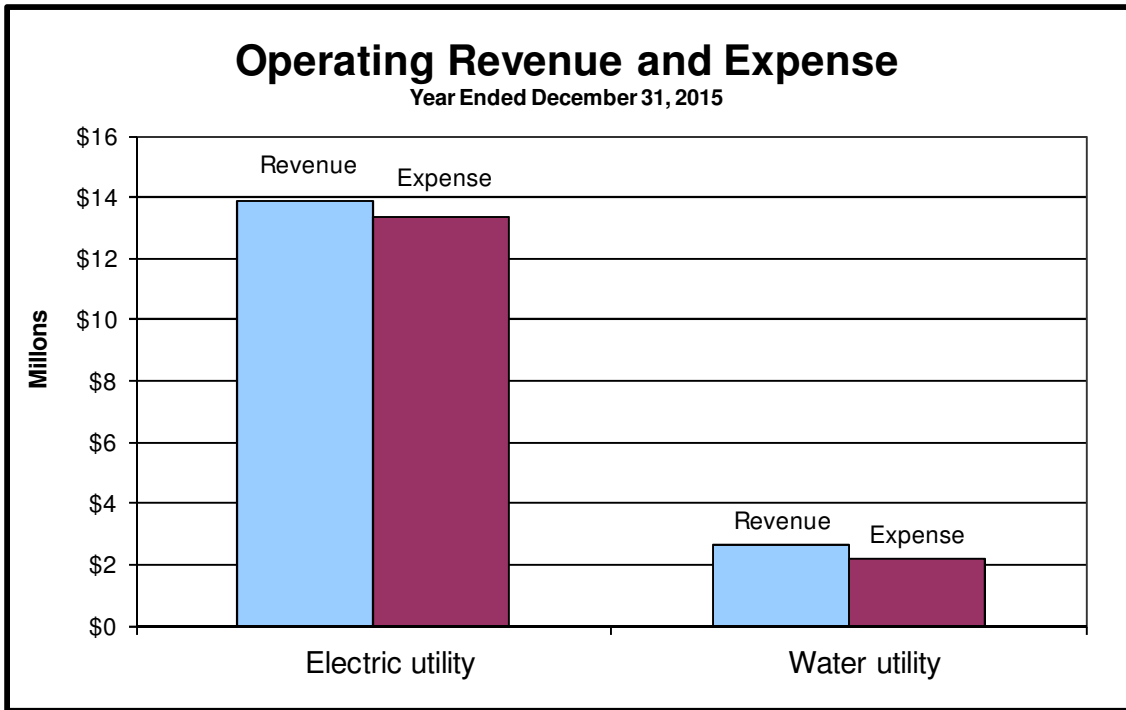
The entity-wide net position decreased \$460,726 to \$39,796,591 in 2015. The decrease in the net investment in capital assets is the result of aging capital assets.

**Condensed Statement of Revenues,  
Expenses, and Changes in Net Position**

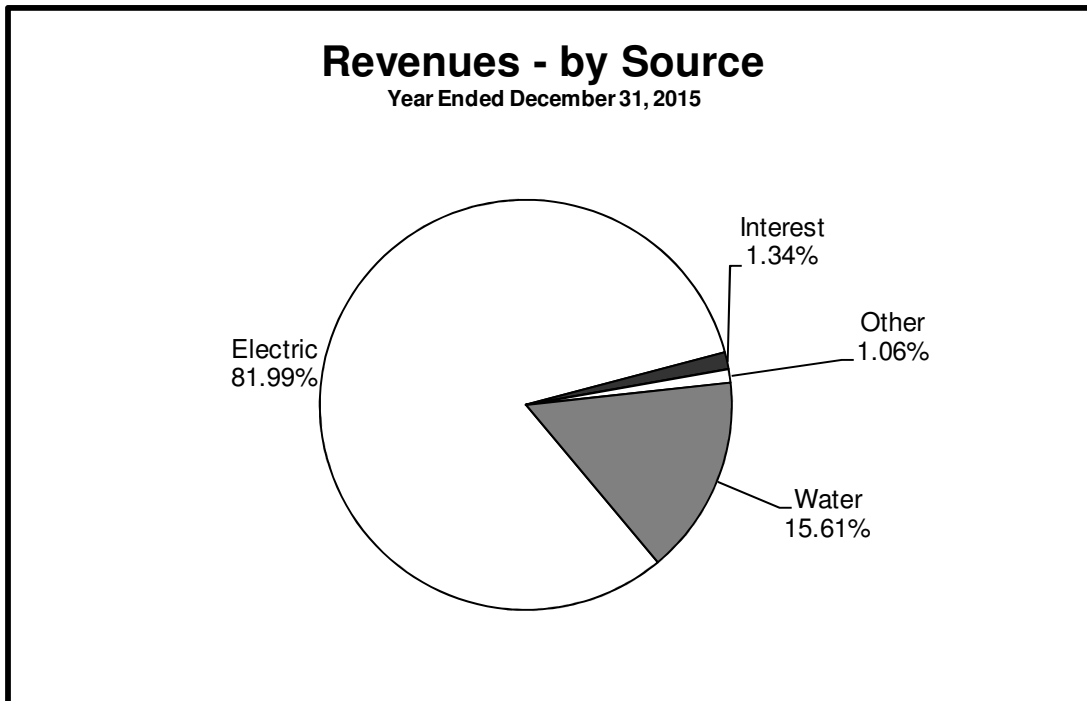
	<u>2015</u>	<u>2014</u>	<u>Increase (Decrease)</u>
Revenues:			
Charges for services:			
Electric utility	\$ 13,857,474	\$ 13,838,129	\$ 19,345
Water utility	<u>2,638,550</u>	<u>2,679,555</u>	<u>(41,005)</u>
Total charges for services	16,496,024	16,517,684	(21,660)
Interest earnings	225,935	392,825	(166,890)
Other	<u>178,860</u>	<u>222,522</u>	<u>(43,662)</u>
Total revenues	<u>16,900,819</u>	<u>17,133,031</u>	<u>(232,212)</u>
Expenses:			
Operating expenses:			
Electric utility	13,326,554	13,515,703	(189,149)
Water utility	<u>2,176,806</u>	<u>2,290,488</u>	<u>(113,682)</u>
Total operating expenses	<u>15,503,360</u>	<u>15,806,191</u>	<u>(302,831)</u>
Income (loss) before transfers out	1,397,459	1,326,840	70,619
Transfers in	-	-	-
Transfers out	<u>(434,789)</u>	<u>(421,402)</u>	<u>(13,387)</u>
Change in net position	<u>\$ 962,670</u>	<u>\$ 905,438</u>	<u>\$ 57,232</u>

While the balance sheet shows a snapshot of the Department's financial position at the end of each year, the above statement of revenues, expenses, and changes in net position provides answers as to the nature and source of these changes. A comparison of total charges for service shows a \$21,660 (0.1%) decrease and operating expenses decreased \$302,831 (1.9%).

The following is a summary of the operating revenue and expense for the electric and water utility for 2015:



The following is a summary of the composition of 2015 revenue by source:



**Capital Assets  
(net of accumulated depreciation)**

	2015	2014	Increase (Decrease)
Land	\$ 349,394	\$ 349,394	\$ -
Building, systems, and structures	25,385,502	25,505,357	(119,855)
Machinery and equipment	528,429	624,619	(96,190)
Construction in progress	13,761	-	13,761
<b>Total capital assets, net</b>	<b><u>\$ 26,277,086</u></b>	<b><u>\$ 26,479,370</u></b>	<b><u>\$ (202,284)</u></b>

In 2015, depreciation and disposals exceeded capital investments by \$202,284; new investment in capital assets totaled \$1,530,545 and depreciation totaled \$1,663,127. Major capital assets improvement projects for 2015 are mentioned in the Manager's annual narrative report.

**Long-term Liabilities  
(net of unamortized discounts)**

	2015	2014	Increase (Decrease)
Compensated absences payable	\$ 519,988	\$ 563,392	\$ (43,404)
Net Pension Liability	1,515,265	1,483,747	31,518
	<b><u>\$ 2,035,253</u></b>	<b><u>\$ 2,047,139</u></b>	<b><u>\$ (11,886)</u></b>

**ECONOMIC FACTORS AND NEXT YEAR'S BUDGET AND RATES**

- According to data from the U.S. Bureau of Labor Statistics, the unemployment rate for Polk County, Minnesota area as of December 31, 2015 was 5.3%, which is slightly above the state average of 4.6% and the national (5.0%) average. The North Dakota Grand Forks County unemployment rate was 2.1% for December 2015. The Grand Forks-East Grand Forks metropolitan statistical area unemployment rate for December 2015 was 2.86%. Grand Forks is located across the Red River of the North and has an approximate population of 55,205.
- The economy of the state is gradually recovering and recent legislative actions have resulted in more certainty in local government aid (LGA) funding.

**REQUESTS FOR INFORMATION**

The financial report is designed to provide a general overview of the Department's finances for all those interested in government finances. Questions concerning any information in the report or requests for additional information should be addressed to the Water and Light Department, City of East Grand Forks, 600 DeMers Avenue NW, East Grand Forks, MN 56721.

**Combined Statements of Net Position  
As of December 31, 2015, 2014, 2013, 2012, 2011**

**CITY OF EAST GRAND FORKS  
WATER AND LIGHT DEPARTMENT**

	2015	2014	2013	2012	2011
<b>ASSETS</b>					
<b>CURRENT ASSETS</b>					
Cash and Cash Equivalents	\$ 5,863,429	\$ 3,664,237	\$ 3,804,501	\$ 3,986,950	\$ 2,744,730
Investments	7,649,591	8,557,974	7,173,317	7,846,317	9,009,459
Restricted Cash and Cash Equivalents:					
Cash in Customer Deposits	118,655	87,950	83,800	78,150	79,850
Accounts Receivable	1,568,936	1,466,028	1,625,916	1,533,781	1,904,461
Allowance for Doubtful Accounts	(48,000)	(48,000)	(48,000)	(48,000)	(48,000)
Interest Receivable	22,217	24,977	24,662	32,596	54,905
Material Inventory	896,612	881,373	902,857	1,060,589	933,407
Prepaid Expenses	78,437	7,564	56,921	20,962	61,043
Interfund Receivable	1,988,774	1,148,309	1,008,600	1,079,415	1,182,341
Due from Other Funds	339,806	167,197	-	-	-
Due from Other Governments	1,615	807	807	807	-
Total Current Assets	<u>18,480,072</u>	<u>15,958,416</u>	<u>14,633,381</u>	<u>15,591,567</u>	<u>15,922,196</u>
<b>NONCURRENT ASSETS</b>					
Capital Assets:					
Land	349,394	349,394	349,394	349,394	349,394
Buildings, Structures, Etc.	20,025,523	19,892,263	19,161,332	14,765,287	14,756,230
Distribution Systems	31,554,259	30,317,662	29,129,389	28,431,073	26,869,699
Meters	1,234,797	1,232,252	1,647,835	1,635,126	1,629,830
Machinery and Equipment	2,369,644	2,347,290	2,590,235	2,580,644	2,585,254
Automotive Equipment	807,087	754,761	642,179	570,337	466,019
Office Equipment	699,459	699,459	679,373	671,349	671,349
Construction in Progress	13,761	-	-	2,282,420	850,173
Total Capital Assets	57,053,924	55,593,081	54,199,737	51,285,630	48,177,948
Less Accumulated Depreciation	<u>(30,776,838)</u>	<u>(29,113,711)</u>	<u>(27,481,051)</u>	<u>(26,133,413)</u>	<u>(24,696,499)</u>
Total Capital Assets (Net)	26,277,086	26,479,370	26,718,686	25,152,217	23,481,449
Customer Acquisition Costs	351,774	351,774	351,774	351,774	351,774
Total Noncurrent Assets	<u>26,628,860</u>	<u>26,831,144</u>	<u>27,070,460</u>	<u>25,503,991</u>	<u>23,833,223</u>
<b>TOTAL ASSETS</b>	<b><u>\$ 45,108,932</u></b>	<b><u>\$ 42,789,560</u></b>	<b><u>\$ 41,703,841</u></b>	<b><u>\$ 41,095,558</u></b>	<b><u>\$ 39,755,419</u></b>
<b>DEFERRED OUTFLOWS OF RESOURCES</b>					
Cost Sharing Defined Benefit - PERA	\$ 208,309	\$ -	\$ -	\$ -	\$ -
<b>TOTAL DEFERRED OUTFLOWS OF RESOURCES</b>	<b><u>\$ 208,309</u></b>	<b><u>\$ -</u></b>	<b><u>\$ -</u></b>	<b><u>\$ -</u></b>	<b><u>\$ -</u></b>
<b>LIABILITIES</b>					
<b>CURRENT LIABILITIES</b>					
Accounts Payable	\$ 2,358,005	\$ 1,126,614	\$ 1,634,973	\$ 1,497,963	\$ 1,276,231
Retainage Payable	5,545	6,838	-	-	-
Accrued Payroll	77,307	68,641	58,100	43,197	39,302
Accrued Vacation	108,561	108,780	95,294	95,765	88,785
Accrued Sick Leave	45,000	45,000	45,000	45,000	45,000
Due to Other Government Units	48,997	46,025	48,827	54,717	51,938
Due to Other Funds	717,774	632,783	-	-	207,873
Customer Deposits	118,655	87,950	83,800	78,150	79,850
Total Current Liabilities	<u>3,479,844</u>	<u>2,122,631</u>	<u>1,965,994</u>	<u>1,814,792</u>	<u>1,788,979</u>
<b>NONCURRENT LIABILITIES</b>					
Compensated Absences Payable-Net	366,427	409,612	385,968	368,662	365,145
Net Pension Liability	1,515,265	-	-	-	-
Total Noncurrent Liabilities	<u>1,881,692</u>	<u>409,612</u>	<u>385,968</u>	<u>368,662</u>	<u>365,145</u>
<b>TOTAL LIABILITIES</b>	<b><u>\$ 5,361,536</u></b>	<b><u>\$ 2,532,243</u></b>	<b><u>\$ 2,351,962</u></b>	<b><u>\$ 2,183,454</u></b>	<b><u>\$ 2,154,124</u></b>
<b>DEFERRED INFLOWS OF RESOURCES</b>					
Cost Sharing Defined Benefits - PERA	\$ 159,114	\$ -	\$ -	\$ -	\$ -
<b>TOTAL DEFERRED INFLOWS OF RESOURCES</b>	<b><u>\$ 159,114</u></b>	<b><u>\$ -</u></b>	<b><u>\$ -</u></b>	<b><u>\$ -</u></b>	<b><u>\$ -</u></b>
<b>NET POSITION</b>					
Net Investment in Capital Assets	\$ 26,277,086	\$ 26,479,370	\$ 26,718,686	\$ 25,152,217	\$ 23,481,449
Unrestricted	13,519,505	13,777,947	12,633,193	13,759,887	14,119,846
<b>TOTAL NET POSITION</b>	<b><u>\$ 39,796,591</u></b>	<b><u>\$ 40,257,317</u></b>	<b><u>\$ 39,351,879</u></b>	<b><u>\$ 38,912,104</u></b>	<b><u>\$ 37,601,295</u></b>

See Notes to the Financial Statements



**Combined Statements of Revenues, Expenses and Changes in Net Position  
For the Years Ended December 31, 2015, 2014, 2013, 2012, 2011**

**CITY OF EAST GRAND FORKS  
WATER AND LIGHT DEPARTMENT**

	<u>2015</u>	<u>2014</u>	<u>2013</u>	<u>2012</u>	<u>2011</u>
<b>OPERATING REVENUES</b>					
Electric Sales	\$ 13,857,474	\$ 13,838,129	\$ 13,387,324	\$ 13,875,019	\$ 12,981,430
Water Sales	2,638,550	2,679,555	2,694,827	2,334,738	1,913,119
Penalty Charges	102,359	104,116	94,325	100,091	79,994
Other Income	76,501	118,405	111,618	92,644	19,039
Total	<u>16,674,884</u>	<u>16,740,205</u>	<u>16,288,094</u>	<u>16,402,492</u>	<u>14,993,583</u>
<b>OPERATING EXPENSES</b>					
Cost of Sales and Services	11,750,621	11,819,922	11,715,457	12,110,564	10,830,560
Administration	886,245	1,134,974	835,894	747,893	794,786
Depreciation	1,663,126	1,632,657	1,593,190	1,472,148	1,459,119
Taxes and Tax Equivalents	<u>1,203,368</u>	<u>1,218,637</u>	<u>1,190,529</u>	<u>1,219,013</u>	<u>1,279,383</u>
Total	<u>15,503,360</u>	<u>15,806,190</u>	<u>15,335,070</u>	<u>15,549,618</u>	<u>14,363,848</u>
<b>OPERATING INCOME</b>	<u>1,171,524</u>	<u>934,015</u>	<u>953,024</u>	<u>852,874</u>	<u>629,734</u>
<b>NONOPERATING REVENUES (EXPENSES)</b>					
Investment Income	225,935	392,825	(218,396)	208,272	289,138
Interest Expenses	-	-	(215)	(337)	(450)
Total	<u>225,935</u>	<u>392,825</u>	<u>(218,610)</u>	<u>207,936</u>	<u>288,689</u>
<b>INCOME BEFORE CAPITAL CONTRIBUTIONS &amp; TRANSFERS</b>	1,397,459	1,326,840	734,414	1,060,809	918,421
TRANSFERS IN	-	-	-	2,000,000	-
TRANSFERS OUT	<u>(434,789)</u>	<u>(421,402)</u>	<u>(294,639)</u>	<u>(1,750,000)</u>	<u>(456,816)</u>
<b>CHANGE IN NET POSITION</b>	<u>962,670</u>	<u>905,438</u>	<u>439,775</u>	<u>1,310,809</u>	<u>461,606</u>
<b>NET POSITION - JANUARY 1</b>	40,257,317	39,351,879	38,912,104	37,601,295	37,139,689
ADJUSTMENT FOR GASB 68 and 71 - SEE NOTE 16	<u>(1,423,396)</u>	-	-	-	-
<b>NET POSITION - JANUARY 1, AS RESTATED</b>	<u>38,833,921</u>	<u>39,351,879</u>	<u>38,912,104</u>	<u>37,601,295</u>	<u>37,139,689</u>
<b>NET POSITION - DECEMBER 31</b>	<u>\$ 39,796,591</u>	<u>\$ 40,257,317</u>	<u>\$ 39,351,879</u>	<u>\$ 38,912,104</u>	<u>\$ 37,601,295</u>

**Combined Statements of Cash Flows**  
**For the Years Ended December 31, 2015, 2014, 2013, 2012, 2011**

**CITY OF EAST GRAND FORKS**  
**WATER AND LIGHT DEPARTMENT**

	2015	2014	2013	2012	2011
<b>Cash flows from operating activities:</b>					
Cash received from customers and users	\$ 15,760,282	\$ 15,935,183	\$ 15,260,814	\$ 15,971,373	\$ 14,541,604
Cash received from interfund activities	765,898	844,589	829,177	707,455	681,107
Cash paid to suppliers for goods and services	(8,929,264)	(11,798,796)	(10,109,846)	(10,675,431)	(8,854,432)
Cash paid for interfund activities	(224,570)	(51,645)	(91,113)	(208,680)	(337,436)
Cash paid to employees	(2,331,915)	(1,768,752)	(2,065,761)	(2,031,224)	(1,973,591)
Cash paid for taxes and tax equivalents	(1,200,396)	(1,221,439)	(1,190,529)	(1,219,013)	(1,279,383)
Other operating revenues (expenses)	76,501	118,405	111,619	92,644	19,039
Net cash provided (used) by operating activities	<u>3,916,536</u>	<u>2,057,545</u>	<u>2,744,362</u>	<u>2,637,124</u>	<u>2,796,908</u>
<b>Cash flows from noncapital financing activities:</b>					
Interfund receivable	(980,798)	(133,760)	-	-	-
Interfund payable	83,839	606,821	70,814	102,927	195,160
Operating Transfers from other funds	(32,276)	114,098	-	2,000,000	-
Operating Transfers to other funds	(433,637)	(395,440)	(294,639)	(1,750,000)	(456,816)
Net cash provided (used) by noncapital financing activities	<u>(1,362,872)</u>	<u>191,719</u>	<u>(223,825)</u>	<u>352,927</u>	<u>(261,656)</u>
<b>Cash flows from capital and related financing activities:</b>					
Acquisition of capital assets	(1,460,843)	(1,393,343)	(3,159,659)	(3,142,916)	(1,565,824)
Interest and fiscal charges on bonds	-	-	(215)	(337)	(450)
Net cash (used) by capital and related financing activities	<u>(1,460,843)</u>	<u>(1,393,343)</u>	<u>(3,159,874)</u>	<u>(3,143,253)</u>	<u>(1,566,274)</u>
<b>Cash flows from investing activities:</b>					
Interest received on investments	228,695	392,510	127,171	230,580	297,502
Proceeds from sales and maturities of investments	1,396,000	192,000	3,576,367	1,692,000	5,399,000
Purchase of investments	(487,617)	(1,576,545)	(3,241,000)	(528,858)	(6,213,535)
Net cash provided (used) by investing activities	<u>1,137,078</u>	<u>(992,035)</u>	<u>462,538</u>	<u>1,393,722</u>	<u>(517,033)</u>
Net increase (decrease) in cash and cash equivalents	2,229,898	(136,114)	(176,799)	1,240,520	451,945
Cash and cash equivalents - January 1	3,752,187	3,888,301	4,065,100	2,824,580	2,372,634
Cash and cash equivalents - December 31	<u>\$ 5,982,085</u>	<u>\$ 3,752,187</u>	<u>\$ 3,888,301</u>	<u>\$ 4,065,100</u>	<u>\$ 2,824,580</u>
<b>Reconciliation of operating income to net cash provided (used) by operating activities:</b>					
Operating income	\$ 1,171,524	\$ 652,722	\$ 953,025	\$ 852,874	\$ 629,734
Adjustments to reconcile net income to net cash provided by operating activities:					
Depreciation	1,663,126	1,632,657	1,593,190	1,472,149	1,459,119
Changes in assets and liabilities:					
Accounts receivable	(102,908)	159,888	(92,135)	370,680	243,218
Materials & supplies	(15,239)	21,484	157,732	(127,182)	129,731
Prepaid items	(70,873)	49,357	(35,959)	40,081	(15,694)
Due from other government units	(808)	(6,067)	-	(807)	-
Accounts payable	1,231,394	(508,359)	137,011	221,731	86,582
Retainage payable	(1,293)	6,838	-	-	-
Deferred pension outflows	(147,957)	-	-	-	-
Accrued payroll	8,666	10,541	14,903	3,895	5,944
Accrued vacation	(219)	13,492	(471)	6,980	14,723
Accrued compensated absences	(43,185)	23,644	17,306	3,517	38,753
Due to other funds	-	-	-	(207,873)	207,876
Due to other government units	2,972	(2,802)	(5,890)	2,779	(8,031)
Net pension liability	31,517	-	-	-	-
Deferred pension inflows	159,114	-	-	-	-
Customer deposits	30,705	4,150	5,650	(1,700)	4,950
Net cash provided (used) by operating activities	<u>\$ 3,916,536</u>	<u>\$ 2,057,545</u>	<u>\$ 2,744,362</u>	<u>\$ 2,637,124</u>	<u>\$ 2,796,906</u>
<b>Schedule of noncash investing, capital and financing activities:</b>					
Increase (decrease) in fair value of investments	\$ -	\$ -	\$ (337,633)	\$ 6,436	\$ 6,436
<b>Cash and cash equivalents are shown on the balance sheet under the following captions:</b>					
Cash and cash equivalents	5,863,429	3,664,237	3,804,501	3,986,950	2,744,730
Restricted assets	118,655	87,950	83,800	78,150	79,850
Cash and cash equivalents - December 31	<u>\$ 5,982,084</u>	<u>\$ 3,752,187</u>	<u>\$ 3,888,301</u>	<u>\$ 4,065,100</u>	<u>\$ 2,824,580</u>

**NOTE 1 SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES**

The accompanying financial statements include only the activities of the Water and Light Department. The Water and Light Department accounts for its activities in two enterprise funds, with each fund distinguished by the type of services provided to the city. These funds are reported separately from other city funds in order to provide meaningful information to the management of the Water and Light Department.

The accounting policies of the City of East Grand Forks Water and Light Department conform to accounting principles generally accepted in the United States of America applicable to governmental units. The following is a summary of significant accounting policies:

**A. Basis of Presentation**

The Water Fund and the Electric Fund are both proprietary funds. Proprietary funds are accounted for on the flow of economic resources measurement focus and use the accrual basis of accounting. Under this method, revenues are recorded when earned and expenses are recorded at the same time liabilities are incurred.

Proprietary funds distinguish operating revenues and expenses from non-operating items. Operating revenues and expenses generally result from providing services and producing or delivering goods in connection with a proprietary fund's principal ongoing operations. The principal operating revenues of the utility funds are charges to customers for sales and services. Operating expenses for proprietary funds include the cost of sales and services, administrative expenses, taxes and tax equivalents, and depreciation of capital assets.

When both restricted and unrestricted resources are available for use, it is the Department's policy to use restricted resources first, then unrestricted resources as they are needed.

**B. Cash (including cash equivalents) and Investments**

For purposes of the statement of cash flows, the Water and Light Department considers cash on hand, demand deposit accounts, money market savings accounts, and non-negotiable certificates of deposit as cash and cash equivalents.

Investments are reported at fair value. The Minnesota Municipal Investment Pool is an external investment pool not registered with the Securities Exchange Commission (SEC) that follows the same regulatory rules of the SEC under Rule 2.a.7. The fair value of the city's position is the same value as the pool shares.

**C. Accounts Receivable**

Accounts (trade) receivable are carried at original billing amount less an estimate made for doubtful receivables based on a review of all outstanding amounts on a regular basis. Management determines the allowance for doubtful accounts by identifying troubled accounts and by using historical experience applied to an aging of accounts. Trade receivables are written off when deemed uncollectible. Recoveries of trade receivables previously written off are recorded when received.

A receivable is considered past due if any portion of the receivable balance is outstanding for more than 30 days. Interest is charged on receivables that are outstanding for more than 30 days. Accrual of interest is not suspended until a receivable is determined to be uncollectible.

**D. Short-Term Inter-Fund Receivables/Payables**

During the course of operations, numerous transactions occur between individual funds for goods provided or services rendered. These receivables and payables are classified as "due from other funds" or "due to other funds" on the balance sheet. Short-term inter-fund loans are classified as "inter-fund receivables/ payables".

**E. Inventories**

Inventories are carried at the lower of cost (first-in, first-out) or market.

F. Property, Plant and Equipment

Property, plant, and equipment are carried at cost less accumulated depreciation computed on the straight-line method. They are depreciated over their estimated useful lives as follows:

	<u>Lives</u>
Buildings, Structures, etc.	66 years maximum
Distribution Systems	20-50 years
Meters, Machinery and Equipment	5-10 years
Automotive Equipment	3-10 years
Office Equipment	5-10 years

When property, plant, and equipment assets are deleted, the related cost and accumulated depreciation are removed. Any resulting gains or losses are included in non-operating revenues or expenses. The capitalization threshold for assets is \$5,000.

G. Customer Acquisition Costs

The Department purchases electric and water service territories. Accordingly, under GAAP, as codified by FASB, Goodwill and Other Intangible Assets, the Department will periodically reassess the useful life of these costs (and all other capital asset costs) to determine if any impairment losses should be recognized.

H. Revenue Recognition

Revenues from electric energy sales are reflected in the accounts only at the time meters are read. Accordingly, the revenues related to energy delivered, but not metered, are not accrued. The City has three billing cycles per month: North End, South End, and Large Commercial Electric. The North End cycle is billed at the end of each month, with meter readings taken between the 11<sup>th</sup> and 25<sup>th</sup> day of the same month. The South End cycle is billed in the middle of each month, with meter readings taken between the 26<sup>th</sup> of the previous month and the 10<sup>th</sup> day of the current billing month. The Large Commercial Electric cycle is billed in the middle of the month, with meter readings taken on the last day of the previous month. Large Commercial Electric sales revenues are accrued to the month of the meter readings. North End and South End sales revenues are recognized in the month billed, which is consistent with current and past revenue recognition practices.

I. Power Cost

Wholesale power suppliers bill monthly on meter readings taken at the end of each month. The expense related to power delivered is the accrued amount billed by the supplier.

J. Use of Estimates

The preparation of financial statements in conformity with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Ultimate results could differ from those estimates.

K. Sales Tax

Sales taxes collected from customers and remitted to taxing authorities are excluded from revenues and cost of sales, respectively.

L. Deferred Outflows/Inflows of Resources

In addition to assets, the statement of net position will sometimes report a separate section for deferred outflows of resources. This separate financial statement element, *deferred outflows of resources*, represents a consumption of net position that applies to a future period(s) and so will *not* be recognized as an outflow of resource (expense/expenditure) until then. The Department has one item reported on the statement of net position as *cost sharing defined benefit pension plan*, which represents actuarial differences within the PERA pension plan as well as amounts paid to the plans after the measurement date.

In addition to liabilities, the statement of net position will sometimes report a separate section for deferred inflows of resources. This separate financial statement element, *deferred inflows of resources*, represents an acquisition of net position that applies to a future period(s) and so will *not* be recognized as an inflow of resources (revenue) until that time. The Department has one item reported on the statement of net position as *cost sharing defined benefit pension plan*, which represents actuarial differences within the PERA pension plan.

M. Pensions

For purposes of measuring the net pension liability and asset, deferred outflows/inflows of resources, and pension expense, information about the fiduciary net position of the Public Employees Retirement Association (PERA) and additions to/deductions from PERA fiduciary net position have been determined on the same basis as they are reported by PERA except that PERA’s fiscal year is June 30. For this purpose, the plan contributions are recognized as of employer payroll paid dates and benefit payments and refunds are recognized when due and payable in accordance with the benefit terms. Investments are reported at fair value.

N. Net Position

Net position represents the difference between (a) assets and deferred outflows of resources and (b) liabilities and deferred inflows of resources in the financial statements. Net investment in capital assets consists of capital assets, net of accumulated depreciation, reduced by the outstanding balances of any long-term debt attributable to the acquisition, construction, or improvement of those assets. Restricted Net Position consists of restricted assets reduced by liabilities and deferred inflows of resources related to those assets. Unrestricted Net Position is the net amount of assets, deferred outflows of resources, liabilities, and deferred inflows of resources that are not included in the determination of net investment in capital assets or the restricted component of net position.

**NOTE 2 CASH AND INVESTMENTS**

Cash and investments as of December 31, 2015, are classified in the accompanying financial statements as follows:

Statement of net position:	
Cash and cash equivalents	\$ 5,863,429
Investments	7,649,591
Restricted cash and cash equivalents:	
Cash in customer deposits	118,655
Total cash and investments	<u>\$ 13,631,675</u>

Cash and investments as of December 31, 2015, consist of the following:

Cash:	
Cash on hand	\$ 1,300
Deposits with financial institutions	48,719
Cash equivalents:	
Money Market Funds	3,622,498
4M Local Government Investment Pool	2,309,567
Investments:	
Various	7,649,591
Total cash and investments	<u>\$ 13,631,675</u>

Investments Authorized by Minnesota Statutes and the City’s Investment Policy

The table below identifies the investment types that are authorized for the City by Minnesota State statute. The City’s investment policy does not restrict investment types beyond the limits set forth by state statute. The table also identifies any provisions in state statutes that address interest rate risk, credit risk, and concentration risk. This table also applies to investments of debt proceeds held by bond trustees that are governed by provisions of debt agreements and similarly restricted by state statute.

<u>Authorized Investment Type</u>	<u>Maximum Maturity</u>	<u>Maximum Percentage of Portfolio</u>	<u>Maximum Investment in One Issuer</u>
U.S. Treasury Obligations	None	None	None
U.S. Agency Securities	None	None	None
Banker's Acceptances	None	None	None
Commercial Paper	270 days	None	None
Negotiable Certificates of Deposits	None	None	\$250,000
MN State or Municipal Obligations	None	None	None
Repurchase Agreements	None	None	None

Disclosures Relating to Credit Risk

Generally, credit risk is the risk that an issuer of an investment will not fulfill its obligation to the holder of the investment. This is measured by the assignment of a rating by a nationally recognized statistical rating organization. As of December 31, 2015, the Department's investments in U.S. Agencies are rated AAA by Standard & Poor's and Aaa by Moody's Investors Service. The city's investments in negotiable certificates of deposit are below the F.D.I.C. \$250,000 insurance limit per institution. The local government investment pool is not rated.

Disclosures Relating to Interest Rate Risk

Interest rate risk is the risk that changes in market interest rate will adversely affect the fair value of an investment. Generally, the longer the maturity of an investment, the greater the sensitivity of its fair value is to changes in market interest rates. One way the Department manages its exposure to interest rate risk is by purchasing a combination of shorter term and longer term investments. The city also manages this risk by timing cash flows from maturities so that a portion of the portfolio is maturing or coming close to maturity evenly over time as necessary to provide cash flow and liquidity for operations. Further, the Department purchases some securities that have interest rates that step-up over time. The Department monitors the interest rate risk inherent in its portfolio by measuring the weighted average maturity of its portfolio. The city has no specific limitations with respect to this metric.

<u>Investment Type</u>	<u>Fair Value</u>	<u>Weighted Avg. Maturity (in years)</u>
Federal Agencies:		
Federal Home Loan Mortgage	\$ 1,628,259	6.50
Fannie Mae	995,114	5.50
Non-negotiable certificates of deposit	100,000	0.58
Negotiable certificates of deposit	<u>4,926,218</u>	3.00
	<u>\$ 7,649,591</u>	

Concentration of Credit Risk

State statutes contain no limitations on the amount that can be invested in any one issuer. Investments in any one issuer representing 5% or more of the Department's total investments are as follows:

<u>Investment Type</u>	<u>Fair Value</u>	<u>Percent of Investment Portfolio</u>
Federal Agencies:		
Federal Home Loan Mortgage	\$ 1,628,259	11.94%
Fannie Mae	995,114	7.30%

Custodial Credit Risk

Custodial credit risk for deposits is the risk that, in the event of the failure of a depository financial institution, a government will not be able to recover its deposits or will not be able to recover collateral securities that are in the possession of an outside party. Minnesota statutes do not contain legal requirements that would limit the exposure to custodial credit risk for deposits or investments, other than the following provision for deposits: Minnesota statutes require that all Department deposits be protected by insurance, surety bond, or collateral. The market value of the collateral must

be a minimum of 110% of deposits not covered by insurance or bonds (140% in the case of mortgage backed collateral). Authorized collateral includes the legal investment described earlier, as well as certain first mortgage notes, and certain other state or local obligations. Minnesota statutes require that securities pledged as collateral be held in safekeeping by the clerk-treasurer or in a financial institution other than that furnishing the collateral.

The Department was adequately collateralized throughout the year.

**NOTE 3 ACCOUNTS RECEIVABLE AND INTERFUND RECEIVABLE**

An analysis of the accounts receivable at December 31, 2015, 2014, 2013, 2012, and 2011, is as follows:

	2015	2014	2013	2012	2011
Current	\$ 1,519,906	\$ 1,402,016	\$ 1,560,977	\$ 1,471,388	\$ 1,807,888
Delinquent:					
South end	27,487	17,606	30,399	23,548	44,645
North end	21,543	14,581	34,540	38,845	51,928
Large Commercial	-	31,825	-	-	-
	<u>\$ 1,568,936</u>	<u>\$ 1,466,028</u>	<u>\$ 1,625,916</u>	<u>\$ 1,533,781</u>	<u>\$ 1,904,461</u>

In 2009, \$1,275,000 was lent to finance special assessment projects that will be repaid over the next 15 years with annual payments of \$116,689 which includes 4.25% interest. The balance on this receivable is \$857,816 at year end. On December 17, 2015, the Department approved an interfund loan for the renovation of the City pool. The loan has a maximum of \$2,122,529 with a 1% interest rate for a 20 year period. As of December 31, 2015, the Department had loaned \$1,130,958 in the ongoing pool renovation.

**NOTE 4 DEFINED BENEFIT PENSION PLANS - STATEWIDE**

A. Plan Description

The City participates in the following cost-sharing multi-employer defined benefit pension plans administered by the Public Employees Retirement Association (PERA). PERA administers the General Employee Retirement Fund (GERF) which is a cost-sharing multiple-employer retirement plan. PERA's defined benefit pension plans are established and administered in accordance with Minnesota Statutes, Chapters 353 and 356. PERA's defined benefit pension plans are tax qualified plans under Section 401 (a) of the Internal Revenue Code.

1. General Employees Retirement Fund (GERF)

All full-time and certain part-time employees of the City are covered by the General Employees Retirement Fund (GERF). GERF members belong to either the Coordinated Plan or the Basic Plan. Coordinated Plan members are covered by Social Security and Basic Plan members are not. The Basic Plan was closed to new members in 1967. All new members must participate in the Coordinated Plan.

B. Benefits Provided

PERA provides retirement, disability, and death benefits. Benefit provisions are established by state statute and can only be modified by the state legislature.

Benefit increases are provided to benefit recipients each January. Increases are related to the funding ratio of the plan. Members in plans that are at least 90% funded for two consecutive years are given 2.5% increases. Members in plans that have not exceeded 90% funded, or have fallen below 80%, are given 1% increases.

The benefit provisions stated in the following paragraphs of this section are current provisions and apply to active plan participants. Vested, terminated employees who are entitled to benefits but are not receiving them yet are bound by the provisions in effect at the time they last terminated their public service.

1. GERF Benefits

Benefits are based on a member's highest average salary for any five successive years of allowable service, age, and years of credit at termination of service. Two methods are used to compute benefits for PERA's Coordinated and Basic Plan members. The retiring member receives the higher of a step-rate benefit accrual formula (Method 1) or a level accrual formula (Method 2). Under Method 1, the annuity accrual rate for a Basic Plan member is 2.2% of average salary

for each of the first ten years of service and 2.7% for each remaining year. The annuity accrual rate for a Coordinated Plan member is 1.2% of average salary for each of the first ten years and 1.7% for each remaining year. Under Method 2, the annuity accrual rate is 2.7% of average salary for Basic Plan members and 1.7% for Coordinated Plan members for each year of service. For members hired prior to July 1, 1989, a full annuity is available when age plus years of service equal 90 and normal retirement age is 65. For members hired on or after July 1, 1989, normal retirement age is the age for unreduced Social Security benefits capped at 66.

C. Contributions

Minnesota Statutes Chapter 353 sets the rates for employer and employee contributions. Contribution rates can only be modified by the state legislature.

1. GERF Contributions

Basic plan members and Coordinated plan members were required to contribute 9.1% and 6.50%, respectively, of their annual covered salary in calendar year 2015. The Department was required to contribute 11.78% of pay for Basic Plan members and 7.25% for Coordinated Plan members. In 2015 the Department’s contributions to the GERF for the year ended December 31, 2015, were \$132,145. The City’s contributions were equal to the required contributions for each year as set by state statute.

GERF Pension Costs

At December 31, 2015, the Department reported a liability of \$1,515,265 for its proportionate share of the GERF’s net pension liability. The net pension liability was measured as of June 30, 2015, and the total pension liability used to calculate the net pension liability was determined by an actuarial valuation as of that date. The Department’s proportion of the net pension liability was based on the Department’s contributions received by PERA during the measurement period for employer payroll paid dates from July 1, 2014, through June 30, 2015, relative to the total employer contributions received from all of PERA’s participating employers. At June 30, 2015, the Department’s proportion was 0.0660%.

For the year ended December 31, 2015, the Department recognized pension expense of \$174,408 for its proportionate share of GERF’s pension expense.

At December 31, 2015, the Department reported its proportionate share of GERF’s deferred outflows of resources and deferred inflows of resources from the following sources:

	Deferred Outflows of Resources	Deferred Inflows of Resources
Differences between expected and actual economic experience	\$ -	\$ 76,395
Changes in actuarial assumptions	-	-
Difference between projected and actual investment earnings	143,443	-
Changes in proportion	-	82,719
Contributions paid to PERA subsequent to the measurement date	64,866	-
Total	\$ 208,309	\$ 159,114

\$64,866 reported as deferred outflows of resources related to pensions resulting from City contributions to GERF subsequent to the measurement date will be recognized as a reduction of the net pension liability in the year ending December 31, 2016. Other amounts reported as deferred outflows and inflows of resources related to GERF pensions will be recognized in pension expense as follows:

Year ending June 30:	Pension Expense Amount
2016	\$ (17,177)
2017	(17,177)
2018	(17,177)
2019	35,860
2020	-
Thereafter	-



**D. Actuarial Assumptions**

The total pension liability in the June 30, 2015, actuarial valuation was determined using the following actuarial assumptions:

Inflation	2.75% per year
Active Member Payroll Growth	3.50% per year
Investment Rate of Return	7.90%

Salary increases were based on a service-related table. Mortality rates for active members, retirees, survivors and disabilitants were based on RP-2000 tables for males or females, as appropriate, with slight adjustments. Cost of living benefit increases for retirees are assumed to be 1% effective every January 1 through 2034 and 2.5% thereafter.

Actuarial assumptions used in the June 30, 2015, valuation were based on the results of actuarial experience studies. The experience study in the GERF was for the period July 1, 2004, through June 20, 2008, with an update of economic assumptions in 2014. Experience studies have not been prepared for PERA's other plans, but assumptions are reviewed annually.

There were no changes in actuarial assumptions in 2015.

The long-term expected rate of return on pension plan investments is 7.9%. The State Board of Investment, which manages the investments of PERA, prepares an analysis of the reasonableness of the long-term expected rate of return on a regular basis using a building-block method in which best-estimate ranges of expected future rates of return are developed for each major asset class. These ranges are combined to produce an expected long-term rate of return by weighting the expected future rates of return by the target asset allocation percentages. The target allocation and best estimates of arithmetic real rates of return for each major asset class are summarized in the following table:

Asset Class	Target Allocation	Long-Term Expected Real Rate of Return
Domestic Stocks	45.00%	5.50%
International Stocks	15.00%	6.00%
Bonds	18.00%	1.45%
Alternative Assets	20.00%	6.40%
Cash	2.00%	0.50%

**E. Discount Rate**

The discount rate used to measure the total pension liability was 7.9%. The projection of cash flows used to determine the discount rate assumed that the employee and employer contributions will be made at the rate specified in statute. Based on that assumption, each of the pension plan's fiduciary net position was projected to be available to make all projected future benefit payments of current active and inactive employees. Therefore, the long-term expected rate of return on pension plan investments was applied to all periods of projected benefit payments to determine the total pension liability.

**F. Pension Liability Sensitivity**

The following presents the Department's proportionate share of the net pension liability for all plans it participates in, calculated using the discount rate disclosed in the preceding paragraph, as well as what the Departments proportionate share of the net pension liability would be if it were calculated using a discount rate 1 percentage point lower or 1 percentage point higher than the current discount rate:

	1% Decrease in Discount Rate (6.9%)	Discount Rate (7.9%)	1% Increase in Discount Rate (8.9%)
Department's proportionate share of the GERF net pension liability:	\$ 2,344,680	\$ 1,515,265	\$ 259,792

**G. Pension Plan Fiduciary Net Position**

Detailed information about each defined benefit pension plan's fiduciary net position is available in a separately issued PERA financial report that includes financial statements and required supplementary information. That report may be obtained on the Internet at [www.mnpera.org](http://www.mnpera.org); by writing to PERA at 60 Empire Drive #200, St. Paul, Minnesota, 55103-2088; or by calling (651) 296-7460 or 1-800-652-9026.

**NOTE 5 VACATION, SEVERANCE AND SICK TIME PAY**

Vacation pay is charged to expense in the year earned and unused vacation amounts are carried forward. Upon resignation, employees are paid for accumulated unused vacation. The liability for accumulated vacation at December 31, 2015 for the last five years is as follows:

2015	\$ 108,561
2014	108,780
2013	95,294
2012	95,765
2011	88,785

Sick leave may be accumulated indefinitely, and is charged to expense in the year earned. Upon retirement, death, or disability, employees are paid accumulated unused sick leave, not exceeding 160 days. Upon resignation, department heads and nonunion employees receive 100% of accumulated sick leave not exceeding 160 days, and union employees receive 100% of accumulated sick leave not exceeding 120 days.

The liability for accumulated sick leave at December 31, 2015 for the last five years is as follows:

2015	\$ 411,427
2014	454,612
2013	430,968
2012	413,662
2011	410,145

Employees who have accumulated 120 days of sick leave may sell back to the City at current compensation rates, 50 percent of the unused sick pay accumulated during the year. The amount of sick leave sold back for the last five years is as follows:

2015	\$ 6,099
2014	6,437
2013	9,041
2012	7,900
2011	9,913

**NOTE 6 LONG-TERM DEBT**

**GENERAL OBLIGATION REVENUE BONDS.** The City issues general obligation bonds to provide funds for the acquisition and construction of major capital assets. General obligation water revenue bonds have been issued for the construction of the water plant generator addition and for a portion of the distribution service center.

General obligation revenue bonds are direct obligations and, while supported by revenues from proprietary funds, pledge the full faith and credit of the City. These bonds are reported as a liability in the Water Fund.

**REVENUE BONDS.** The City also issues bonds where the City pledges income derived from the acquired or constructed assets to pay debt service. Electric revenue bonds have been issued for construction of the distribution service center. The distribution service center is a dual-purpose facility supporting the operations of both the water and electric fund. The following is a summary of changes in long-term liabilities reported in the government-wide financial statement for the years ended December 31, 2015, 2014, 2013, 2012, and 2011:

	Beginning Balance	Additions	Reduction	Ending Balance	Due within one year
<b>2015</b>					
Compensated Absences	\$ 563,392	\$ -	\$ (43,404)	\$ 519,988	\$ 153,561
Net Pension Liability	1,483,747	962,428	(930,910)	1,515,265	-
Total long-term debt	<u>\$ 2,047,139</u>	<u>\$ 962,428</u>	<u>\$ (974,314)</u>	<u>\$ 2,035,253</u>	<u>\$ 153,561</u>
<b>2014</b>					
Compensated Absences	\$ 526,259	\$ 37,133	\$ -	\$ 563,392	\$ 153,780
Total long-term debt	<u>\$ 526,259</u>	<u>\$ 37,133</u>	<u>\$ -</u>	<u>\$ 563,392</u>	<u>\$ 153,780</u>
<b>2013</b>					
Compensated Absences	\$ 509,427	\$ 16,832	\$ -	\$ 526,259	\$ 140,294
Total long-term debt	<u>\$ 509,427</u>	<u>\$ 16,832</u>	<u>\$ -</u>	<u>\$ 526,259</u>	<u>\$ 140,294</u>
<b>2012</b>					
Compensated Absences	\$ 498,930	\$ 10,497	\$ -	\$ 509,427	\$ 140,765
Total long-term debt	<u>\$ 498,930</u>	<u>\$ 10,497</u>	<u>\$ -</u>	<u>\$ 509,427</u>	<u>\$ 140,765</u>
<b>2011</b>					
Compensated Absences	\$ 445,454	\$ 53,476	\$ -	\$ 498,930	\$ 133,785
Total long-term debt	<u>\$ 445,454</u>	<u>\$ 53,476</u>	<u>\$ -</u>	<u>\$ 498,930</u>	<u>\$ 133,785</u>

**NOTE 7 OPERATING TRANSFERS**

The Electric Fund transfers out includes capital projects for street lighting, energy conservation, and flood control. Additionally, both un-reimbursed expenses and budgeted general fund support are included in transfers out.

**NOTE 8 LEASE COMMITMENTS**

At December 31, 2015, 2014, 2013, 2012, and 2011, rental commitments under operating leases were not significant.

**NOTE 9 CAPITAL ASSETS**

Capital asset activities for the years ended December 31, 2015, 2014, 2013, 2012, and 2011 were as follows:

	Beginning Balance	Additions	Deletions	Ending Balance
<b>2015</b>				
Nondepreciable assets:				
Land	\$ 349,394	\$ -	\$ -	\$ 349,394
Construction in progress	-	1,650,493	(1,636,732)	13,761
Total nondepreciable	349,394	1,650,493	(1,636,732)	363,155
Depreciable assets:				
Buildings, systems and structures	51,037,664	1,398,785	-	52,436,449
Machinery and equipment	4,206,023	117,999	(69,702)	4,254,320
Total depreciable	55,243,687	1,516,784	(69,702)	56,690,769
Less accumulated depreciation				
Buildings, systems and structures	(25,532,307)	(1,518,640)	-	(27,050,947)
Machinery and equipment	(3,581,404)	(144,487)	-	(3,725,891)
Total accumulated depreciation	(29,113,711)	(1,663,127)	-	(30,776,838)
Total capital assets, net	\$ 26,479,370	\$ 1,504,150	\$ (1,706,434)	\$ 26,277,086
<b>2014</b>				
Nondepreciable assets:				
Land	\$ 349,394	\$ -	\$ -	\$ 349,394
Construction in progress	-	1,255,184	(1,255,184)	-
Total nondepreciable	349,394	1,255,184	(1,255,184)	349,394
Depreciable assets:				
Buildings, systems and structures	49,938,556	1,099,108	-	51,037,664
Machinery and equipment	3,911,787	294,236	-	4,206,023
Total depreciable	53,850,343	1,393,344	-	55,243,687
Less accumulated depreciation				
Buildings, systems and structures	(24,030,780)	(1,501,527)	-	(25,532,307)
Machinery and equipment	(3,450,271)	(131,133)	-	(3,581,404)
Total accumulated depreciation	(27,481,051)	(1,632,660)	-	(29,113,711)
Total capital assets, net	\$ 26,718,686	\$ 1,015,868	\$ (1,255,184)	\$ 26,479,370

Notes to the Financial Statements

CITY OF EAST GRAND FORKS  
WATER AND LIGHT DEPARTMENT

	Beginning Balance	Additions	Deletions	Ending Balance
<b>2013</b>				
Nondepreciable assets:				
Land	\$ 349,394	\$ -	\$ -	\$ 349,394
Construction in progress	2,282,420	-	(2,282,420)	-
Total nondepreciable	<u>2,631,814</u>	<u>-</u>	<u>(2,282,420)</u>	<u>349,394</u>
Depreciable assets:				
Buildings, systems and structures	44,831,486	5,352,621	(245,551)	49,938,556
Machinery and equipment	3,822,330	89,457	-	3,911,787
Total depreciable	<u>48,653,816</u>	<u>5,442,078</u>	<u>(245,551)</u>	<u>53,850,343</u>
Less accumulated depreciation				
Buildings, systems and structures	(22,930,891)	(1,345,440)	245,551	(24,030,780)
Machinery and equipment	<u>(3,202,522)</u>	<u>(247,749)</u>	<u>-</u>	<u>(3,450,271)</u>
Total accumulated depreciation	<u>(26,133,413)</u>	<u>(1,593,189)</u>	<u>245,551</u>	<u>(27,481,051)</u>
Total capital assets, net	<u>\$ 25,152,217</u>	<u>\$ 3,848,889</u>	<u>\$ (2,282,420)</u>	<u>\$ 26,718,686</u>
<b>2012</b>				
Nondepreciable assets:				
Land	\$ 349,394	\$ -	\$ -	\$ 349,394
Construction in progress	851,417	3,017,370	(1,586,367)	2,282,420
Total nondepreciable	<u>1,200,811</u>	<u>3,017,370</u>	<u>(1,586,367)</u>	<u>2,631,814</u>
Depreciable assets:				
Buildings, systems and structures	43,254,515	1,576,971	-	44,831,486
Machinery and equipment	3,722,622	137,159	(37,451)	3,822,330
Total depreciable	<u>46,977,137</u>	<u>1,714,130</u>	<u>(37,451)</u>	<u>48,653,816</u>
Less accumulated depreciation				
Buildings, systems and structures	(21,619,556)	(1,311,335)	-	(22,930,891)
Machinery and equipment	<u>(3,076,943)</u>	<u>(160,815)</u>	<u>35,236</u>	<u>(3,202,522)</u>
Total accumulated depreciation	<u>(24,696,499)</u>	<u>(1,472,150)</u>	<u>35,236</u>	<u>(26,133,413)</u>
Total capital assets, net	<u>\$ 23,481,449</u>	<u>\$ 3,259,350</u>	<u>\$ (1,588,582)</u>	<u>\$ 25,152,217</u>
<b>2011</b>				
Nondepreciable assets:				
Land	\$ 349,394	\$ -	\$ -	\$ 349,394
Construction in progress	1,191,106	851,417	(1,191,106)	851,417
Total nondepreciable	<u>1,540,500</u>	<u>851,417</u>	<u>(1,191,106)</u>	<u>1,200,811</u>
Depreciable assets:				
Buildings, systems and structures	41,383,056	1,871,459	-	43,254,515
Machinery and equipment	3,688,568	34,054	-	3,722,622
Total depreciable	<u>45,071,624</u>	<u>1,905,513</u>	<u>-</u>	<u>46,977,137</u>
Less accumulated depreciation				
Buildings, systems and structures	(20,438,303)	(1,181,253)	-	(21,619,556)
Machinery and equipment	<u>(2,799,075)</u>	<u>(277,868)</u>	<u>-</u>	<u>(3,076,943)</u>
Total accumulated depreciation	<u>(23,237,378)</u>	<u>(1,459,121)</u>	<u>-</u>	<u>(24,696,499)</u>
Total capital assets, net	<u>\$ 23,374,746</u>	<u>\$ 1,297,809</u>	<u>\$ (1,191,106)</u>	<u>\$ 23,481,449</u>

**NOTE 10 COMMITMENTS AND CONTINGENCIES**

The Department has entered into an agreement to acquire electric service territory from Red River Valley Power Coop (RRVPC). The agreement, entered into January 2003, will be in effect as long as agreed upon by both parties. The Department paid to RRVPC the following amounts for electricity sold to the customers in the annexed service territory:

2015	\$	5,585
2014		7,990
2013		10,398
2012		12,357
2011		13,203

The Department entered into an agreement in 2004 with PKM to acquire electric service territory. The Department will pay PKM ½ cent per kilowatt hour sold on every meter in the newly acquired area for 10 years. There were payments totaling \$4,378 on this agreement for 2015.

The Department entered into a joint membership agreement with the Minnesota Municipal Power Agency (MMPA) in 2004. The agreement is in effect until December 31, 2040 and requires the Department to purchase all required power above the Western Area Power Association (WAPA) allocation from MMPA.

**NOTE 11 CONCENTRATION OF SALES**

American Crystal Sugar Company is the Water and Light Department's largest customer, accounting for approximately 50% of its total sales for the electric fund and approximately 25% of the water sales.

**NOTE 12 RESTRICTED FUNDS**

Cash has been restricted for customer deposit balances.

**NOTE 13 RISK MANAGEMENT AND LITIGATION**

The Department is exposed to various risks of losses related to torts; theft of, damage to, and destruction of assets; errors and omissions; injuries to employees; and natural disasters. For the past several years, the City obtained coverage from commercial insurance companies and has effectively managed risk through various employee education and prevention programs.

Additionally, the Department self-insures the electric distribution assets in the Electric Fund because the deductible for such coverage is \$50,000 per loss for maximum coverage of \$500,000 per loss.

All risk management activities are accounted for in the appropriate fund. Expenditures and claims are recognized when it is probable that a loss has occurred, the amount of the loss can be reasonably estimated, and the loss amount exceeds insurance coverage. In determining claims, events that might create claims, but for which none have been reported, are considered.

The city attorney estimates that the amount of actual or potential claims against the Department as of December 31, 2015 will not materially affect the financial condition of the Department.

Workers compensation coverage is provided through a pooled self-insurance program through the League of Minnesota Cities Insurance Trust (LMCIT). The Department pays an annual premium to LMCIT. If deemed necessary, LMCIT may require the Department to pay supplemental assessments. The LMCIT reinsures through Workers Compensation Reinsurance Association (WCRA) as required by law.

The Department's coverage is retrospectively rated, where final premiums are determined after loss experience is known. Property, casualty, and liability insurances are provided by LMCIT through a pooled self-insurance program.

The Department's commercial insurance carrier has no set reserve losses or reserve expenses for claims filed after December 31, 2015, for incidents occurring prior to that date.

There were no significant reductions in insurance from the previous year and there were no settlements in excess of insurance coverage in each of the past three years.

**NOTE 14 RECLASSIFICATION**

Certain reclassifications have been made to the 2014, 2013, 2012 and 2011 financial statements in order to conform with the 2015 presentation.

**NOTE 15 NEW PRONOUNCEMENTS**

GASB Statement No. 72, *Fair Value Measurement and Application*, addresses accounting and financial reporting issues related to fair value measurements. The Statement provides guidance for determining fair value measurement for reporting purposes and for applying fair value to certain investments and disclosures related to all fair value measurements. The requirements of this Statement are effective for financial statement periods beginning after June 15, 2015. Earlier application is encouraged.

GASB Statement No. 73, *Accounting and Financial Reporting for Pensions and Related Assets that are not within the Scope of GASB Statement 68, and Amendments to Certain Provisions of GASB Statements 67 and 68*, establishes requirements for defined benefit pensions that are not within the scope of Statement No. 68, *Accounting and Financial Reporting for Pensions*, as well as for the assets accumulated for purposes of providing those pensions. In addition, it establishes requirements for defined contribution pensions that are not within the scope of Statement 68. It also amends certain provisions of Statement No. 67, *Financial Reporting for Pension Plans*, and Statement 68 for pension plans and pensions that are within their respective scopes. The requirements of this Statement that address accounting and financial reporting by employers and governmental nonemployer contributing entities for pensions that are not within the scope of Statement 68 are effective for financial statements for fiscal years beginning after June 15, 2016, and the requirements of this Statement that address financial reporting for assets accumulated for purposes of providing those pensions are effective for fiscal years beginning after June 15, 2015. The requirements of this Statement for pension plans that are within the scope of Statement 67 or for pensions that are within the scope of Statement 68 are effective for fiscal years beginning after June 15, 2015. Earlier application is encouraged.

GASB Statement No. 74, *Financial Reporting for Postemployment Benefit Plans Other Than Pension Plans*, is to improve the usefulness of information about postemployment benefits other than pensions (other postemployment benefits or OPEB) included in the general purpose external financial reports of state and local governmental OPEB plans for making decisions and assessing accountability. This Statement is effective for financial statements for fiscal years beginning after June 15, 2016. Earlier application is encouraged.

GASB Statement No. 75, *Accounting and Financial Reporting for Postemployment Benefits Other Than Pensions*, is to improve accounting and financial reporting by state and local governments for postemployment benefits other than pensions (other postemployment benefits or OPEB). It also improves information provided by state and local governmental employers about financial support for OPEB that is provided by other entities. This Statement is effective for fiscal years beginning after June 15, 2017. Earlier application is encouraged.

GASB Statement No. 76, *The Hierarchy of Generally Accepted Accounting Principles for State and Local Governments*, is to identify, in the context of the current governmental financial reporting environment, the hierarchy of generally accepted accounting principles (GAAP). The "GAAP hierarchy" consists of the sources of accounting principles used to prepare financial statements of state and local governmental entities in conformity with GAAP and the framework for selecting those principles. This Statement reduces the GAAP hierarchy to two categories of authoritative GAAP and addresses the use of authoritative and nonauthoritative literature in the event that the accounting treatment for a transaction or other event is not specified within a source of authoritative GAAP. This Statement is effective for reporting periods beginning after June 15, 2015. Earlier application is permitted.

GASB Statement No. 77, *Tax Abatement Disclosures*, Financial statements prepared by state and local governments in conformity with generally accepted accounting principles provide citizens and taxpayers, legislative and oversight bodies, municipal bond analysts, and others with information they need to evaluate the financial health of governments, make decisions, and assess accountability. This information is intended, among other things, to assist these users of financial statements in assessing (1) whether a government's current-year revenues were sufficient to pay for current-year services (known as interperiod equity), (2) whether a government complied with finance-related legal and contractual obligations, (3) where a government's financial resources come from and how it uses them, and (4) a government's financial position

and economic condition and how they have changed over time. This Statement is effective for financial statements for periods beginning after December 15, 2015. Earlier application is encouraged.

GASB Statement No. 78, *Pensions provided through Certain Multiple-Employer Defined Benefit Pension Plans*, is to address a practice issue regarding the scope and applicability of Statement No. 68, *Accounting and Financial Reporting for Pensions*. This issue is associated with pensions provided through certain multiple-employer defined benefit pension plans and to state or local governmental employers whose employees are provided with such pensions. The requirements of this Statement are effective for reporting periods beginning after December 15, 2015. Earlier application is encouraged.

GASB Statement No. 79, *Certain External Investment Pools and Pool Participants*, establishes criteria for an external investment pool to qualify for making the election to measure all of its investments at amortized cost for financial reporting purposes. This Statement is effective for reporting periods beginning after June 15, 2015, except for certain provisions on portfolio quality, custodial credit risk, and shadow pricing. Those provisions are effective for reporting periods beginning after December 15, 2015. Earlier application is encouraged.

GASB Statement No. 80, *Blending Requirements for Certain Component Units an Amendment of GASB Statement No. 14*, amends the blending requirements for the financial statement presentation of component units of all state and local governments. The additional criteria require blending of a component unit incorporated as a not-for-profit corporation in which the primary government is the sole corporate member. The additional criterion does not apply to component units included in the financial reporting entity pursuant to the provisions of Statement No. 39, *Determining Whether Certain Organization Are Component Units*. The requirements of this Statement are effective for reporting periods beginning after June 15, 2016. Earlier application is encouraged.

Management has not yet determined the effect these statements will have on its financial statements.

#### **NOTE 16 CHANGE IN ACCOUNTING PRINCIPLES & RESTATEMENT OF NET POSITION**

The Department implemented GASB Statement No. 68, *Accounting and Financial Reporting for Pensions – An Amendment of GASB Statement No. 27* and GASB Statement No. 71, *Pension Transition for Contributions Made Subsequent to the Measurement Date – An Amendment of GASB Statement No. 68*. As a result, beginning net position has been restated to reflect the related net pension liability and deferred outflows of resources as of January 1, 2015 as follows:

	<u>Water</u>	<u>Electric</u>	<u>Total</u>
Net Position January 1, 2015, as Previously Reported	\$ 12,722,776	\$ 27,534,541	\$ 40,257,317
Restatement for Pension Accounting:			
Net Pension Liability	(448,809)	(1,034,939)	(1,483,748)
Pension Related Deferred Outflows of Resources	18,256	42,096	60,352
Net Position January 1, 2015, as restated	<u>\$ 12,292,223</u>	<u>\$ 26,541,698</u>	<u>\$ 38,833,921</u>



## **Required Supplementary Section**

Schedule of Department's Contribution  
to PERA Retirement Fund

Schedule of Department's and Non-Employer  
Proportionate Share of the Net Pension Liability

**Schedule of Department's Contribution to PERA Retirement Fund**

**CITY OF EAST GRAND FORKS  
WATER AND LIGHT DEPARTMENT**

<u>Year Ended</u>	<u>Statutorily Required Contributions</u>	<u>Relation to the Statutorily Required Contributions</u>	<u>Contribution Deficiency (Excess)</u>	<u>Departments Covered Employee Payroll</u>	<u>Contributions as a % of Covered Employee Payroll</u>
2015	\$ 132,145	\$ 132,145	\$ -	\$ 1,767,708	7.48%

The amounts presented for each fiscal year were determined as of the Department's year end which is December 31.

The Department implemented GASB Statement No. 68 for its year ended December 31, 2015. Information for prior years is not available.

**Schedule of Department's and Non-Employer Proportionate Share of the Net Pension Liability**

**CITY OF EAST GRAND FORKS  
WATER AND LIGHT DEPARTMENT**

Year Ended	Department's Proportion of the Net Pension Liability (Asset)	Department's Proportionate Share of the Net Pension Liability (Asset)	Department's Covered-Employee Payroll	Department's Proportionate Share of the Net Pension Liability (Asset) as a Percentage of its Covered-employee Payroll	Plan Fiduciary Net Position as a Percentage of the Total Pension Liability
2015	0.0660%	\$ 1,515,265	\$ 1,767,708	85.7%	78.75%

The amounts presented for each fiscal year were determined as of the measurement date of the Department's net pension liability which is June 30, of the previous fiscal year for PERA.

The Department implemented GASB Statement No. 68 for its year ended December 31, 2015. Information for prior years is not available.

## **Supplementary Section**

Combining Statements of Net Position

Combining Statements of Revenues, Expenses and Changes in Net Position

Combining Statements of Cash Flows

**Combining Statements of Net Position  
As of December 31, 2015**

(With Comparative totals for December 31, 2014, 2013, 2012, 2011)

**CITY OF EAST GRAND FORKS  
WATER AND LIGHT DEPARTMENT**

	<u>WATER</u>	<u>ELECTRIC</u>	<u>2015</u>
<b>ASSETS</b>			
<b>CURRENT ASSETS</b>			
Cash and Cash Equivalents	\$ 1,019,933	\$ 4,843,496	\$ 5,863,429
Investments	-	7,649,591	7,649,591
Restricted Cash and Cash Equivalents:			
Cash in Customer Deposits	-	118,655	118,655
Accounts Receivable	-	1,568,936	1,568,936
Allowance for Doubtful Accounts	-	(48,000)	(48,000)
Interest Receivable	-	22,217	22,217
Material Inventory	112,764	783,848	896,612
Prepaid Expenses	18,168	60,269	78,437
Interfund Receivable	-	1,988,774	1,988,774
Due from Other Funds	199,473	140,333	339,806
Due from Other Government Units	1,615	-	1,615
Total Current Assets	<u>1,351,953</u>	<u>17,128,119</u>	<u>18,480,072</u>
<b>NONCURRENT ASSETS</b>			
Capital Assets:			
Land	44,000	305,394	349,394
Buildings, Structures, Etc.	10,794,462	9,231,061	20,025,523
Distribution Systems	13,174,059	18,380,200	31,554,259
Meters	-	1,234,797	1,234,797
Machinery and Equipment	1,262,496	1,107,148	2,369,644
Automotive Equipment	47,162	759,925	807,087
Office Equipment	125,799	573,660	699,459
Construction in Progress	13,761	-	13,761
Total Capital Assets	25,461,739	31,592,185	57,053,924
Less Accumulated Depreciation	<u>(13,487,349)</u>	<u>(17,289,489)</u>	<u>(30,776,838)</u>
Total Capital Assets (Net)	11,974,390	14,302,696	26,277,086
Customer Acquisition Costs	83,668	268,106	351,774
Total Noncurrent Assets	<u>12,058,058</u>	<u>14,570,802</u>	<u>26,628,860</u>
<b>TOTAL ASSETS</b>	<u>\$ 13,410,011</u>	<u>\$ 31,698,921</u>	<u>\$ 45,108,932</u>
<b>DEFERRED OUTFLOWS OF RESOURCES</b>			
Cost Sharing Defined Benefit - PERA	\$ 63,010	\$ 145,299	\$ 208,309
<b>TOTAL DEFERRED OUTFLOWS OF RESOURCES</b>	<u>\$ 63,010</u>	<u>\$ 145,299</u>	<u>\$ 208,309</u>
<b>LIABILITIES</b>			
<b>CURRENT LIABILITIES</b>			
Accounts Payable	\$ 40,435	\$ 2,317,570	\$ 2,358,005
Retainage Payable	-	5,545	5,545
Accrued Payroll	22,177	55,130	77,307
Accrued Vacation	27,337	81,224	108,561
Accrued Sick Leave	13,000	32,000	45,000
Due to Other Government Units	-	48,997	48,997
Due to Other Funds	27,114	690,660	717,774
Customer Deposits	-	118,655	118,655
Total Current Liabilities	<u>130,063</u>	<u>3,349,781</u>	<u>3,479,844</u>
<b>NONCURRENT LIABILITIES</b>			
Compensated Absences Payable-Net	74,263	292,164	366,427
Net Pension Liability	458,342	1,056,923	1,515,265
Total Noncurrent Liabilities	<u>532,605</u>	<u>1,349,087</u>	<u>1,881,692</u>
<b>TOTAL LIABILITIES</b>	<u>662,668</u>	<u>4,698,868</u>	<u>5,361,536</u>
<b>DEFERRED INFLOWS OF RESOURCES</b>			
Cost Sharing Defined Benefit - PERA	48,129	110,985	159,114
<b>TOTAL DEFERRED INFLOWS OF RESOURCES</b>	<u>\$ 48,129</u>	<u>\$ 110,985</u>	<u>\$ 159,114</u>
<b>NET POSITION</b>			
Net Investment in Capital Assets	\$ 11,974,390	\$ 14,302,696	\$ 26,277,086
Unrestricted	787,834	12,731,671	13,519,505
<b>TOTAL NET POSITION</b>	<u>\$ 12,762,224</u>	<u>\$ 27,034,367</u>	<u>\$ 39,796,591</u>

**Combining Statements of Net Position  
As of December 31, 2015**

(With Comparative totals for December 31, 2014, 2013, 2012, 2011)

**CITY OF EAST GRAND FORKS  
WATER AND LIGHT DEPARTMENT**

	<u>2014</u>	<u>2013</u>	<u>2012</u>	<u>2011</u>
\$	3,664,237	\$ 3,804,501	\$ 3,986,950	\$ 2,744,730
	8,557,974	7,173,317	7,846,317	9,009,459
	87,950	83,800	78,150	79,850
	1,466,028	1,625,916	1,533,781	1,904,461
	(48,000)	(48,000)	(48,000)	(48,000)
	24,977	24,662	32,596	54,905
	881,373	902,857	1,060,589	933,407
	7,564	56,921	20,962	61,043
	1,148,309	1,008,600	1,079,415	1,182,341
	167,197	-	-	-
	807	807	807	-
	<u>15,958,416</u>	<u>14,633,381</u>	<u>15,591,567</u>	<u>15,922,196</u>
	349,394	349,394	349,394	349,394
	19,892,263	19,161,332	14,765,287	14,756,230
	30,317,662	29,129,389	28,431,073	26,869,699
	1,232,252	1,647,835	1,635,126	1,629,830
	2,347,290	2,590,235	2,580,644	2,585,254
	754,761	642,179	570,337	466,019
	699,459	679,373	671,349	671,349
	-	-	2,282,420	850,173
	55,593,081	54,199,737	51,285,630	48,177,948
	<u>(29,113,711)</u>	<u>(27,481,051)</u>	<u>(26,133,413)</u>	<u>(24,696,499)</u>
	26,479,370	26,718,686	25,152,217	23,481,449
	351,774	351,774	351,774	351,774
	<u>26,831,144</u>	<u>27,070,460</u>	<u>25,503,991</u>	<u>23,833,223</u>
\$	<u>42,789,560</u>	<u>41,703,841</u>	<u>41,095,558</u>	<u>39,755,419</u>
\$	-	-	-	-
\$	-	-	-	-
\$	1,126,614	\$ 1,634,973	\$ 1,497,963	\$ 1,276,231
	6,838			
	68,641	58,100	43,197	39,302
	108,780	95,294	95,765	88,785
	45,000	45,000	45,000	45,000
	46,025	48,827	54,717	51,938
	632,783	-	-	207,873
	87,950	83,800	78,150	79,850
	<u>2,122,631</u>	<u>1,965,994</u>	<u>1,814,792</u>	<u>1,788,979</u>
	409,612	385,968	368,662	365,145
	-	-	-	-
	<u>409,612</u>	<u>385,968</u>	<u>368,662</u>	<u>365,145</u>
	<u>2,532,243</u>	<u>2,351,962</u>	<u>2,183,454</u>	<u>2,154,124</u>
	-	-	-	-
\$	-	-	-	-
\$	26,479,370	\$ 26,718,686	\$ 25,152,217	\$ 23,481,449
	13,777,947	12,633,193	13,759,887	14,119,846
\$	<u>40,257,317</u>	<u>39,351,879</u>	<u>38,912,104</u>	<u>37,601,295</u>

**Combining Statements of Revenues, Expenses, and Changes in Net Position  
For the Year Ended December 31, 2015**

(With Comparative totals for December 31, 2014, 2013, 2012, 2011)

**CITY OF EAST GRAND FORKS  
WATER AND LIGHT DEPARTMENT**

	<u>WATER</u>	<u>ELECTRIC</u>	<u>2015</u>
<b>OPERATING REVENUES</b>			
Electric Sales	\$ -	\$ 13,857,474	\$ 13,857,474
Water Sales	2,638,550	-	2,638,550
Penalty Charges	-	102,359	102,359
Other Income	8,257	68,244	76,501
Total	<u>2,646,807</u>	<u>14,028,077</u>	<u>16,674,884</u>
<b>OPERATING EXPENSES</b>			
Cost of Sales and Services	1,260,850	10,489,771	11,750,621
Administration	276,887	609,358	886,245
Depreciation	639,069	1,024,057	1,663,126
Taxes and Tax Equivalents	-	1,203,368	1,203,368
Total	<u>2,176,806</u>	<u>13,326,554</u>	<u>15,503,360</u>
<b>OPERATING INCOME (LOSS)</b>	<u>470,001</u>	<u>701,523</u>	<u>1,171,524</u>
<b>NONOPERATING REVENUES (EXPENSES)</b>			
Investment Income	-	225,935	225,935
Interest Expenses	-	-	-
Total	<u>-</u>	<u>225,935</u>	<u>225,935</u>
<b>INCOME BEFORE TRANSFERS</b>	470,001	927,458	1,397,459
TRANSFERS IN	-	-	-
TRANSFERS OUT	<u>-</u>	<u>(434,789)</u>	<u>(434,789)</u>
<b>CHANGE IN NET POSITION</b>	<u>470,001</u>	<u>492,669</u>	<u>962,670</u>
NET POSITION - JANUARY 1	12,722,776	27,534,541	40,257,317
ADJUSTMENT FOR GASB 68 and 71 - SEE NOTE 16	<u>(430,553)</u>	<u>(992,843)</u>	<u>(1,423,396)</u>
NET POSITION - JANUARY 1, AS RESTATED	<u>12,292,223</u>	<u>26,541,698</u>	<u>38,833,921</u>
<b>NET POSITION - DECEMBER 31</b>	<u>\$ 12,762,224</u>	<u>\$ 27,034,367</u>	<u>\$ 39,796,591</u>

**Combining Statements of Revenues, Expenses, and Changes in Net Position  
For the Year Ended December 31, 2015**

(With Comparative totals for December 31, 2014, 2013, 2012, 2011)

**CITY OF EAST GRAND FORKS  
WATER AND LIGHT DEPARTMENT**

<u>2014</u>	<u>2013</u>	<u>2012</u>	<u>2011</u>
\$ 13,838,129	\$ 13,387,324	\$ 13,875,019	\$ 12,981,430
2,679,556	2,694,827	2,334,738	1,913,119
104,116	94,325	100,091	79,994
<u>118,405</u>	<u>111,619</u>	<u>92,644</u>	<u>19,039</u>
<u>16,740,206</u>	<u>16,288,095</u>	<u>16,402,492</u>	<u>14,993,582</u>
11,819,922	11,715,457	12,110,564	10,830,560
1,134,974	835,894	747,893	794,786
1,632,657	1,593,190	1,472,148	1,459,119
<u>1,218,637</u>	<u>1,190,529</u>	<u>1,219,013</u>	<u>1,279,383</u>
<u>15,806,190</u>	<u>15,335,070</u>	<u>15,549,618</u>	<u>14,363,848</u>
<u>934,016</u>	<u>953,025</u>	<u>852,874</u>	<u>629,734</u>
392,825	(218,396)	208,272	289,138
<u>-</u>	<u>(215)</u>	<u>(337)</u>	<u>(450)</u>
<u>392,825</u>	<u>(218,611)</u>	<u>207,935</u>	<u>288,688</u>
1,326,841	734,414	1,060,809	918,422
-	-	2,000,000	-
<u>(421,402)</u>	<u>(294,639)</u>	<u>(1,750,000)</u>	<u>(456,816)</u>
<u>905,439</u>	<u>439,775</u>	<u>1,310,809</u>	<u>461,606</u>
39,351,878	38,912,104	37,601,295	37,139,689
<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
<u>39,351,878</u>	<u>38,912,104</u>	<u>37,601,295</u>	<u>37,139,689</u>
<u>\$ 40,257,317</u>	<u>\$ 39,351,879</u>	<u>\$ 38,912,104</u>	<u>\$ 37,601,295</u>



**Combining Statements of Cash Flows**  
**For the Year Ended December 31, 2015**  
(With Comparative totals for December 31, 2014, 2013, 2012, 2011)

**CITY OF EAST GRAND FORKS**  
**WATER AND LIGHT DEPARTMENT**

	WATER	ELECTRIC	2015
<b>Cash flows from operating activities:</b>			
Cash received from customers and users	\$ 2,594,011	\$ 13,166,271	\$ 15,760,282
Cash received from interfund activities	44,539	721,359	765,898
Cash paid to suppliers for goods and services	(587,983)	(8,341,281)	(8,929,264)
Cash paid for interfund activities	(277,695)	53,125	(224,570)
Cash paid to employees	(674,085)	(1,657,830)	(2,331,915)
Cash paid for taxes and tax equivalents	-	(1,200,396)	(1,200,396)
Other operating revenues (expenses)	8,257	68,244	76,501
Net cash provided (used) by operating activities	<u>1,107,044</u>	<u>2,809,492</u>	<u>3,916,536</u>
<b>Cash flows from noncapital financing activities:</b>			
Interfund receivable	-	(980,798)	(980,798)
Interfund payable	-	83,839	83,839
Operating transfers from other funds	(32,276)	-	(32,276)
Operating transfers to other funds	1,152	(434,789)	(433,637)
Net cash provided (used) by noncapital financing activities	<u>(31,124)</u>	<u>(1,331,748)</u>	<u>(1,362,872)</u>
<b>Cash flows from capital and related financing activities:</b>			
Acquisition of capital assets	(810,129)	(650,714)	(1,460,843)
Interest and fiscal charges on bonds	-	-	-
Net cash (used) by capital and related financing activities	<u>(810,129)</u>	<u>(650,714)</u>	<u>(1,460,843)</u>
<b>Cash flows from investing activities:</b>			
Interest received on investments	-	228,695	228,695
Proceeds from sales and maturities of investments	-	1,396,000	1,396,000
Purchase of investments	-	(487,617)	(487,617)
Net cash provided (used) by investing activities	<u>-</u>	<u>1,137,078</u>	<u>1,137,078</u>
Net increase (decrease) in cash and cash equivalents	265,790	1,964,108	2,229,898
Cash and cash equivalents - January 1	754,144	2,998,043	3,752,187
Cash and cash equivalents - December 31	<u>\$ 1,019,934</u>	<u>\$ 4,962,151</u>	<u>\$ 5,982,085</u>
<b>Reconciliation of operating income to net cash provided (used) by operating activities:</b>			
Operating income (loss)	\$ 470,001	\$ 701,523	\$ 1,171,524
Adjustments to reconcile net income to net cash provided by operating activities:			
Depreciation	639,069	1,024,057	1,663,126
Changes in assets and liabilities:			
Accounts receivable	-	(102,908)	(102,908)
Due from other funds			
Materials & supplies	(16,145)	906	(15,239)
Prepaid items	(17,319)	(53,554)	(70,873)
Due from other government units	(808)	-	(808)
Deferred pension outflows	(44,754)	(103,203)	(147,957)
Accounts payable	15,646	1,215,748	1,231,394
Accrued payroll	3,291	5,375	8,666
Retainage payable	(3,748)	2,455	(1,293)
Accrued vacation	1,960	(2,179)	(219)
Accrued compensated absences	2,189	(45,374)	(43,185)
Due to other funds	-	-	-
Due to other government units	-	2,972	2,972
Net pension liability	9,533	21,984	31,517
Deferred pension inflows	48,129	110,985	159,114
Customer deposits	-	30,705	30,705
Net cash provided (used) by operating activities	<u>\$ 1,107,044</u>	<u>\$ 2,809,492</u>	<u>\$ 3,916,536</u>
<b>Schedule of noncash investing, capital and financing activities:</b>			
Increase (decrease) in fair value of investments	\$ -	\$ -	\$ -
<b>Cash and cash equivalents are shown on the balance sheet under the following captions:</b>			
Cash and cash equivalents	1,019,933	4,843,496	5,863,429
Restricted assets	-	118,655	118,655
Cash and cash equivalents - December 31	<u>\$ 1,019,933</u>	<u>\$ 4,962,151</u>	<u>\$ 5,982,084</u>

**Combining Statements of Cash Flows  
For the Year Ended December 31, 2015**

(With Comparative totals for December 31, 2014, 2013, 2012, 2011)

**CITY OF EAST GRAND FORKS  
WATER AND LIGHT DEPARTMENT**

2014	2013	2012	2011
\$ 15,935,183	\$ 15,260,814	\$ 15,971,373	\$ 14,541,604
844,589	829,177	707,455	681,107
(11,798,796)	(10,109,846)	(10,675,431)	(8,854,432)
(51,645)	(91,113)	(208,680)	(337,436)
(1,768,752)	(2,065,761)	(2,031,224)	(1,973,591)
(1,221,439)	(1,190,529)	(1,219,013)	(1,279,383)
118,405	111,619	92,644	19,039
<u>2,057,545</u>	<u>2,744,362</u>	<u>2,637,124</u>	<u>2,796,908</u>
(133,760)	-	-	-
606,821	70,814	102,927	195,160
114,098	-	2,000,000	-
(395,440)	(294,639)	(1,750,000)	(456,816)
<u>191,719</u>	<u>(223,825)</u>	<u>352,927</u>	<u>(261,656)</u>
(1,393,343)	(3,159,659)	(3,142,916)	(1,565,824)
-	(215)	(337)	(450)
<u>(1,393,343)</u>	<u>(3,159,874)</u>	<u>(3,143,253)</u>	<u>(1,566,274)</u>
392,510	127,171	230,580	297,502
192,000	3,576,367	1,692,000	5,399,000
(1,576,545)	(3,241,000)	(528,858)	(6,213,535)
<u>(992,035)</u>	<u>462,538</u>	<u>1,393,722</u>	<u>(517,033)</u>
(136,114)	(176,799)	1,240,520	451,945
<u>3,888,301</u>	<u>4,065,100</u>	<u>2,824,580</u>	<u>2,372,634</u>
<u>\$ 3,752,187</u>	<u>\$ 3,888,301</u>	<u>\$ 4,065,100</u>	<u>\$ 2,824,580</u>
\$ 652,722	\$ 953,025	\$ 852,874	\$ 629,734
1,632,657	1,593,190	1,472,149	1,459,119
-	-	-	-
159,888	(92,135)	370,680	243,218
21,484	157,732	(127,182)	129,731
49,357	(35,959)	40,081	(15,694)
(6,067)	-	(807)	-
-	-	-	-
(508,359)	137,011	221,731	86,582
10,541	14,903	3,895	5,948
6,838	-	-	-
13,492	(471)	6,980	14,723
23,644	17,306	3,517	38,753
-	-	(207,873)	207,876
(2,802)	(5,890)	2,779	(8,031)
-	-	-	-
-	-	-	-
4,150	5,650	(1,700)	4,950
<u>\$ 2,057,545</u>	<u>\$ 2,744,362</u>	<u>\$ 2,637,124</u>	<u>\$ 2,796,910</u>
\$ -	\$ (337,633)	\$ 6,436	\$ 6,436
3,664,237	3,804,501	3,986,950	2,744,730
87,950	83,800	78,150	79,850
<u>\$ 3,752,187</u>	<u>\$ 3,888,301</u>	<u>\$ 4,065,100</u>	<u>\$ 2,824,580</u>

# **Water Fund**

Statements of Net Position

Statements of Revenues, Expenses and Changes in Net Position

Statements of Cash Flows

Statistics

Details of Revenues, Expenses, and Object Codes

**Statements of Net Position – Water Fund**  
**As of December 31, 2015, 2014, 2013, 2012, 2011**

**CITY OF EAST GRAND FORKS**  
**WATER AND LIGHT DEPARTMENT**

	2015	2014	2013	2012	2011
<b>ASSETS</b>					
<b>CURRENT ASSETS</b>					
Cash and Cash Equivalents	\$ 1,019,933	\$ 754,144	\$ 703,007	\$ 39,647	\$ -
Materials & Supplies	112,764	96,619	101,534	128,154	162,457
Prepaid Expenses	18,168	849	1,718	16,328	14,352
Due from Other Funds	199,473	167,197	-	-	-
Due from Other Government Units	1,615	807	807	807	-
Total Current Assets	<u>1,351,953</u>	<u>1,019,616</u>	<u>807,066</u>	<u>184,936</u>	<u>176,809</u>
<b>NONCURRENT ASSETS</b>					
Capital Assets:					
Land	44,000	44,000	44,000	44,000	44,000
Buildings, Structures, Etc.	10,794,462	10,661,202	9,930,271	7,569,447	7,560,391
Distribution Systems	13,174,059	12,533,305	11,841,706	11,527,731	11,096,617
Meters	-	-	419,737	414,841	414,841
Machinery and Equipment	1,262,496	1,240,142	1,483,087	1,473,496	1,473,496
Automotive Equipment	47,162	47,162	111,690	111,690	111,691
Office Equipment	125,799	125,799	125,799	117,775	117,775
Construction in Progress	13,761	-	-	2,164,186	350,423
Total Capital Assets	25,461,739	24,651,610	23,956,290	23,423,166	21,169,234
Less Accumulated Depreciation	<u>(13,487,349)</u>	<u>(12,848,279)</u>	<u>(12,218,421)</u>	<u>(11,667,604)</u>	<u>(11,113,912)</u>
Total Capital Assets (Net)	11,974,390	11,803,331	11,737,869	11,755,562	10,055,322
Customer Acquisition Costs	83,668	83,668	83,668	83,668	83,668
Total Noncurrent Assets	<u>12,058,058</u>	<u>11,886,999</u>	<u>11,821,537</u>	<u>11,839,230</u>	<u>10,138,990</u>
<b>TOTAL ASSETS</b>	<b>\$ 13,410,011</b>	<b>\$ 12,906,615</b>	<b>\$ 12,628,603</b>	<b>\$ 12,024,166</b>	<b>\$ 10,315,799</b>
<b>DEFERRED OUTFLOWS OF RESOURCES</b>					
Cost Sharing Defined Benefit - PERA	\$ 63,010	\$ -	\$ -	\$ -	\$ -
<b>TOTAL DEFERRED OUTFLOWS OF RESOURCES</b>	<b>\$ 63,010</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
<b>LIABILITIES</b>					
<b>CURRENT LIABILITIES</b>					
Accounts Payable	\$ 40,435	\$ 24,792	\$ 181,840	\$ 136,743	\$ 227,192
Retainage Payable	-	3,748	-	-	-
Accrued Payroll	22,177	18,886	17,590	13,135	10,827
Accrued Vacation	27,337	25,377	26,374	25,851	20,533
Due To Other Funds	27,114	25,962	-	-	207,873
Compensated Absences Payable-Current	13,000	13,000	13,000	13,000	13,000
Deferred Pension Outflows					
Total Current Liabilities	<u>130,063</u>	<u>111,765</u>	<u>238,804</u>	<u>188,729</u>	<u>479,425</u>
<b>NONCURRENT LIABILITIES</b>					
Compensated Absences Payable-Net	74,263	72,074	68,179	62,152	58,013
Net Pension Liability	458,342	-	-	-	-
Total Noncurrent Liabilities	<u>532,605</u>	<u>72,074</u>	<u>68,179</u>	<u>62,152</u>	<u>58,013</u>
<b>TOTAL LIABILITIES</b>	<b>\$ 662,668</b>	<b>\$ 183,839</b>	<b>\$ 306,983</b>	<b>\$ 250,881</b>	<b>\$ 537,438</b>
<b>DEFERRED INFLOWS OF RESOURCES</b>					
Cost Sharing Defined Benefit - PERA	\$ 48,129	\$ -	\$ -	\$ -	\$ -
<b>TOTAL DEFERRED INFLOWS OF RESOURCES</b>	<b>\$ 48,129</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
<b>NET POSITION</b>					
Net Investment in Capital Assets	\$ 11,974,390	\$ 11,803,331	\$ 11,737,869	\$ 11,755,562	\$ 10,055,322
Unrestricted	787,834	919,445	583,751	17,723	(276,961)
<b>TOTAL NET POSITION</b>	<b>\$ 12,762,224</b>	<b>\$ 12,722,776</b>	<b>\$ 12,321,620</b>	<b>\$ 11,773,285</b>	<b>\$ 9,778,361</b>

**Statements of Revenues, Expenses, and  
Changes in Net Position – Water Fund  
For the Years Ended December 31, 2015, 2014, 2013, 2012, 2011**

**CITY OF EAST GRAND FORKS  
WATER AND LIGHT DEPARTMENT**

	<u>2015</u>	<u>2014</u>	<u>2013</u>	<u>2012</u>	<u>2011</u>
OPERATING REVENUES					
Water Sales	\$ 2,638,550	\$ 2,679,555	\$ 2,694,827	\$ 2,334,738	\$ 1,913,119
Other Income	8,257	12,089	5,813	3,394	4,674
Total	<u>2,646,807</u>	<u>2,691,644</u>	<u>2,700,640</u>	<u>2,338,132</u>	<u>1,917,793</u>
OPERATING EXPENSES					
Cost of Sales and Services	1,260,850	1,379,336	1,357,426	1,543,772	1,300,943
Administration	276,887	281,296	244,062	245,745	261,053
Depreciation	639,069	629,856	550,817	553,691	534,122
Total	<u>2,176,806</u>	<u>2,290,488</u>	<u>2,152,305</u>	<u>2,343,208</u>	<u>2,096,118</u>
INCOME (LOSS) BEFORE CONTRIBUTIONS	470,001	401,156	548,335	(5,076)	(178,325)
TRANSFERS IN	<u>-</u>	<u>-</u>	<u>-</u>	<u>2,000,000</u>	<u>-</u>
CHANGE IN NET POSITION	<u>470,001</u>	<u>401,156</u>	<u>548,335</u>	<u>1,994,924</u>	<u>(178,325)</u>
NET POSITION - JANUARY 1	12,722,776	12,321,620	11,773,285	9,778,361	9,956,686
ADJUSTMENT FOR GASB 68 and 71 - SEE NOTE 16	<u>(430,553)</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
NET POSITION - JANUARY 1, AS RESTATED	<u>12,292,223</u>	<u>12,321,620</u>	<u>11,773,285</u>	<u>9,778,361</u>	<u>9,956,686</u>
NET POSITION - DECEMBER 31	<u>\$ 12,762,224</u>	<u>\$ 12,722,776</u>	<u>\$ 12,321,620</u>	<u>\$ 11,773,285</u>	<u>\$ 9,778,361</u>

**Statements of Cash Flows – Water Fund  
For the Years Ended December 31, 2015, 2014, 2013, 2012, 2011**

**CITY OF EAST GRAND FORKS  
WATER AND LIGHT DEPARTMENT**

	2015	2014	2013	2012	2011
<b>Cash flows from operating activities:</b>					
Cash received from customers and users	\$ 2,594,011	\$ 2,632,751	\$ 2,636,739	\$ 2,277,334	\$ 1,852,720
Cash received from interfund activities	44,539	46,805	58,089	57,404	60,399
Cash paid to suppliers for goods and services	(587,983)	(862,719)	(603,517)	(942,363)	(567,776)
Cash paid for interfund activities	(277,695)	(281,295)	(258,201)	(469,985)	(64,781)
Cash paid to employees	(674,085)	(659,939)	(642,439)	(632,206)	(588,663)
Other operating revenues (expenses)	8,257	12,088	5,813	3,394	4,674
Net cash provided (used) by operating activities	<u>1,107,044</u>	<u>887,691</u>	<u>1,196,484</u>	<u>293,578</u>	<u>696,573</u>
<b>Cash flows from noncapital financing activities:</b>					
Interfund receivable	(32,276)	(167,196)	-	-	-
Interfund payable	1,152	25,962	-	-	-
Transfers from other funds	-	-	-	2,000,000	-
Net cash provided (used) by noncapital financing activities	<u>(31,124)</u>	<u>(141,234)</u>	<u>-</u>	<u>2,000,000</u>	<u>-</u>
<b>Cash flows from capital and related financing activities:</b>					
Acquisition of capital assets	(810,129)	(695,320)	(533,124)	(2,253,931)	(840,166)
Net cash (used) by capital and related financing activities	<u>(810,129)</u>	<u>(695,320)</u>	<u>(533,124)</u>	<u>(2,253,931)</u>	<u>(840,166)</u>
Net increase (decrease) in cash and cash equivalents	265,790	51,137	663,360	39,647	(143,593)
Cash and cash equivalents - January 1	754,144	703,007	39,647	-	143,593
Cash and cash equivalents - December 31	<u>\$ 1,019,934</u>	<u>\$ 754,144</u>	<u>\$ 703,007</u>	<u>\$ 39,647</u>	<u>\$ -</u>
<b>Reconciliation of operating income to net cash provided (used) by operating activities:</b>					
Operating income (loss)	\$ 470,001	\$ 401,157	\$ 548,335	\$ (5,076)	\$ (178,324)
Adjustments to reconcile net income (loss) to net cash provided (used) by operating activities:					
Depreciation	639,069	629,856	550,817	553,692	534,122
Changes in assets and liabilities:					
Materials & supplies	(16,145)	4,915	26,620	34,303	33,272
Prepaid items	(17,319)	869	14,610	(1,976)	(14,018)
Due from other government units	(808)	-	-	(807)	-
Deferred pension outflows	(44,754)	-	-	-	-
Accounts payable	15,646	(157,048)	45,097	(90,450)	122,970
Retainage payable	(3,748)	3,748	-	-	-
Accrued payroll	3,291	1,296	4,455	2,308	1,299
Accrued vacation	1,960	(997)	523	5,318	3,276
Accrued compensated absences	2,189	3,895	6,027	4,139	(13,898)
Due to other funds	-	-	-	(207,873)	207,874
Net pension liability	9,533	-	-	-	-
Deferred pension inflows	48,129	-	-	-	-
Net cash provided (used) by operating activities	<u>\$ 1,107,044</u>	<u>\$ 887,691</u>	<u>\$ 1,196,484</u>	<u>\$ 293,578</u>	<u>\$ 696,573</u>
<b>Schedule of noncash investing, capital and financing activities:</b>					
Capital contributions	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Cash and cash equivalents are shown on the balance sheet under the following captions:</b>					
Cash and cash equivalents	1,019,933	754,144	703,007	39,647	-
Restricted assets	-	-	-	-	-
Cash and cash equivalents - December 31	<u>\$ 1,019,933</u>	<u>\$ 754,144</u>	<u>\$ 703,007</u>	<u>\$ 39,647</u>	<u>\$ -</u>

**Statistics**  
**For the Years Ended December 31, 2015, 2014, 2013, 2012, 2011**

**CITY OF EAST GRAND FORKS**  
**WATER AND LIGHT DEPARTMENT**

	2015			2014			2013			2012			2011		
	Quantity (gallons)	Amount	Amount Per Thousand	Quantity (gallons)	Amount	Amount Per Thousand	Quantity (gallons)	Amount	Amount Per Thousand	Quantity (gallons)	Amount	Amount Per Thousand	Quantity (gallons)	Amount	Amount Per Thousand
Water Division Sales															
Residential	119,495,000	\$789,970	\$6.611	118,738,400	\$778,539	\$6.557	111,370,722	\$810,859	\$7.281	113,116,106	\$673,495	\$5.954	112,816,254	\$588,284	\$5.215
Apartment	49,251,000	319,223	\$6.482	48,121,000	309,552	\$6.433	51,686,000	328,090	\$6.348	49,977,000	303,649	\$6.076	45,528,000	225,367	\$4.950
Sprinkling							18,286,678			19,384,594	111,377	\$5.746	11,105,946	54,974	\$4.950
Commercial	153,065,600	1,157,168	\$7.560	170,528,300	1,223,723	\$7.176	178,844,500	1,212,036	\$6.777	143,772,900	946,137	\$6.581	154,470,100	764,832	\$4.951
Customer Charge - Residential		263,232			261,587			243,302			207,266			193,340	
Apartment		23,237			22,584			20,494			19,006			17,816	
Commercial		85,718			83,570			80,047			73,808			68,505	
Total	321,811,600	\$2,638,548	\$8.199	337,387,700	\$2,679,555	\$7.942	360,187,900	\$2,694,827	\$7.482	326,250,600	\$2,334,738	\$7.156	323,920,300	\$1,913,119	\$5.906

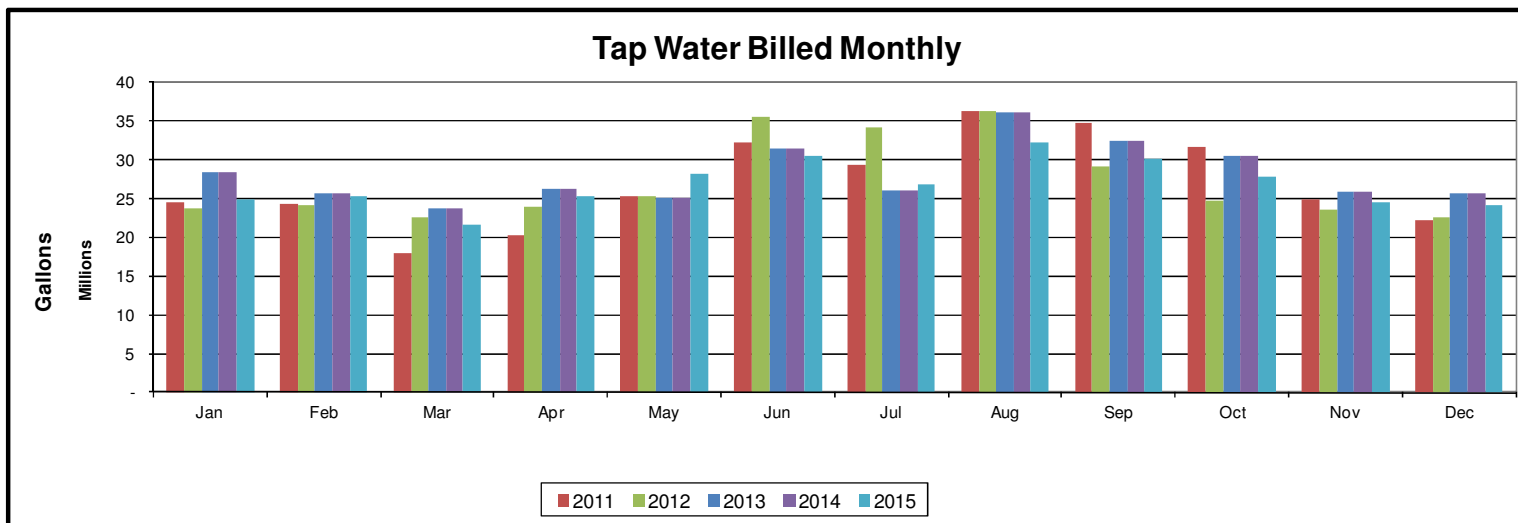
Other Operating Revenue															
Remote Connections & Other	\$	8,259		\$	12,088		\$	5,813		\$	3,394		\$	4,674	
Total		8,259			12,088			5,813			3,394			4,674	
Total Operating Revenue	\$	2,646,807		\$	2,691,643		\$	2,700,639		\$	2,338,132		\$	1,917,793	

	2015		2014		2013		2012		2011	
	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
Percent of Operating Revenues										
Operating Revenues	\$2,646,807	100.0%	\$2,691,643	100.0%	\$2,700,639	100.0%	\$2,338,132	100.0%	\$1,917,793	100.0%
Treatment Cost	1,082,257	40.9%	1,184,609	44.0%	1,062,080	39.3%	987,811	42.2%	1,014,462	52.9%
Treatment Cost Margin	1,564,550	59.1%	1,507,034	56.0%	1,638,559	60.7%	1,350,321	57.8%	903,331	47.1%
Distribution Cost	688,972	26.0%	697,060	25.9%	727,118	26.9%	946,105	40.5%	674,257	35.2%
Gross Margin	875,578	33.1%	809,974	30.1%	911,441	33.7%	404,216	17.3%	229,074	11.9%
Administrative and Customer Cost	405,577	15.3%	408,818	15.2%	363,107	13.4%	409,292	17.5%	407,399	21.2%
Operating Income (Loss)	\$470,001	17.8%	\$401,156	14.9%	\$548,335	20.3%	(\$5,076)	-0.2%	(\$178,325)	-9.3%

**Statistics**  
**For the Years Ended December 31, 2015, 2014, 2013, 2012, 2011**

**CITY OF EAST GRAND FORKS**  
**WATER AND LIGHT DEPARTMENT**

<b>2015</b>	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Residential	9,853,000	9,055,900	8,161,300	9,171,800	9,898,200	10,713,300	11,171,500	12,022,300	11,726,600	9,626,400	9,108,900	8,985,800	119,495,000
Apartment	4,037,000	4,240,000	3,901,000	4,037,000	3,894,000	4,075,000	4,125,000	4,352,000	4,320,000	3,995,000	4,250,000	4,025,000	49,251,000
Sprinkling	-	-	-	-	-	-	-	-	-	-	-	-	-
Commercial	11,104,900	12,008,800	9,484,700	12,071,200	14,451,600	15,825,800	11,614,300	15,891,600	14,136,900	14,147,000	11,126,900	11,201,900	153,065,600
<b>Total</b>	<b>24,994,900</b>	<b>25,304,700</b>	<b>21,547,000</b>	<b>25,280,000</b>	<b>28,243,800</b>	<b>30,614,100</b>	<b>26,910,800</b>	<b>32,265,900</b>	<b>30,183,500</b>	<b>27,768,400</b>	<b>24,485,800</b>	<b>24,212,700</b>	<b>321,811,600</b>
<b>2014</b>	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Residential	9,812,700	9,280,800	8,275,200	9,346,200	9,238,300	10,698,400	10,517,700	12,807,400	10,947,000	9,456,300	9,179,400	9,179,000	118,738,400
Apartment	4,008,000	4,086,000	3,705,000	4,140,000	3,998,000	4,122,000	3,985,000	4,088,000	4,100,000	3,849,000	3,923,000	4,117,000	48,121,000
Sprinkling	-	-	-	-	-	-	-	-	-	-	-	-	-
Commercial	14,581,400	12,238,600	11,807,800	12,880,700	11,929,200	16,622,300	11,498,700	19,240,300	17,455,500	17,251,100	12,702,300	12,320,400	170,528,300
<b>Total</b>	<b>28,402,100</b>	<b>25,605,400</b>	<b>23,788,000</b>	<b>26,366,900</b>	<b>25,165,500</b>	<b>31,442,700</b>	<b>26,001,400</b>	<b>36,135,700</b>	<b>32,502,500</b>	<b>30,556,400</b>	<b>25,804,700</b>	<b>25,616,400</b>	<b>337,387,700</b>
<b>2013</b>	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Residential	10,106,100	9,505,500	8,437,900	9,503,100	5,896,354	7,008,963	9,674,014	11,526,184	10,774,407	10,168,400	9,512,400	9,257,400	111,370,722
Apartment	4,343,000	4,475,000	3,921,000	4,418,000	4,594,000	4,821,000	4,380,000	4,710,000	4,478,000	3,959,000	3,903,000	3,684,000	51,686,000
Sprinkling	-	-	-	-	3,639,546	3,646,837	3,655,586	3,678,916	3,665,793	-	-	-	18,286,678
Commercial	12,991,200	14,821,700	14,967,900	12,562,100	10,113,600	14,176,800	14,589,300	18,935,900	20,752,700	14,627,700	15,801,300	14,504,300	178,844,500
<b>Total</b>	<b>27,440,300</b>	<b>28,802,200</b>	<b>27,326,800</b>	<b>26,483,200</b>	<b>24,243,500</b>	<b>29,653,600</b>	<b>32,298,900</b>	<b>38,851,000</b>	<b>39,670,900</b>	<b>28,755,100</b>	<b>29,216,700</b>	<b>27,445,700</b>	<b>360,187,900</b>
<b>2012</b>	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Residential	9,960,400	9,435,500	8,741,300	9,605,800	8,158,694	9,229,330	9,306,983	9,919,965	8,687,234	10,926,700	9,755,000	9,389,200	113,116,106
Apartment	4,132,000	4,219,000	3,665,000	3,875,000	3,567,000	4,225,000	4,249,000	4,696,000	4,610,000	4,121,000	4,294,000	4,324,000	49,977,000
Sprinkling	-	-	-	-	2,272,506	3,994,270	4,412,117	5,404,735	3,300,966	-	-	-	19,384,594
Commercial	9,766,500	10,448,600	10,136,100	10,475,600	11,335,000	18,179,000	16,153,600	16,370,500	12,600,100	9,758,900	9,560,100	8,988,900	143,772,900
<b>Total</b>	<b>23,858,900</b>	<b>24,103,100</b>	<b>22,542,400</b>	<b>23,956,400</b>	<b>25,333,200</b>	<b>35,627,600</b>	<b>34,121,700</b>	<b>36,391,200</b>	<b>29,198,300</b>	<b>24,806,600</b>	<b>23,609,100</b>	<b>22,702,100</b>	<b>326,250,600</b>
<b>2011</b>	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Residential	9,791,900	9,832,800	8,691,000	9,675,700	8,955,541	9,226,044	8,980,414	9,013,370	8,975,285	10,120,700	9,892,000	9,661,500	112,816,254
Apartment	3,878,000	3,843,000	3,558,000	3,836,000	3,509,000	3,707,000	3,541,000	3,787,000	3,864,000	3,900,000	4,025,000	4,080,000	45,528,000
Sprinkling	-	-	-	-	704,959	2,126,856	2,382,486	2,960,630	2,931,015	-	-	-	11,105,946
Commercial	10,826,200	10,614,600	5,748,000	6,844,600	12,173,700	17,125,900	14,494,800	20,478,900	19,093,300	17,608,900	10,960,000	8,501,200	154,470,100
<b>Total</b>	<b>24,496,100</b>	<b>24,290,400</b>	<b>17,997,000</b>	<b>20,356,300</b>	<b>25,343,200</b>	<b>32,185,800</b>	<b>29,398,700</b>	<b>36,239,900</b>	<b>34,863,600</b>	<b>31,629,600</b>	<b>24,877,000</b>	<b>22,242,700</b>	<b>323,920,300</b>





**Residential - Meters**

Month	2015	2014	2013	2012	2011
January	2,540	2,517	2,484	2,473	2,474
February	2,544	2,516	2,486	2,476	2,469
March	2,539	2,519	2,496	2,471	2,470
April	2,539	2,525	2,497	2,474	2,482
May	2,543	2,529	2,496	2,476	2,483
June	2,550	2,536	2,501	2,481	2,484
July	2,555	2,533	2,507	2,490	2,481
August	2,549	2,535	2,523	2,489	2,487
September	2,556	2,538	2,514	2,490	2,481
October	2,549	2,540	2,521	2,486	2,485
November	2,556	2,548	2,516	2,484	2,479
December	2,549	2,540	2,516	2,485	2,477
Average	2,547	2,531	2,505	2,481	2,479

**Apartment - Meters**

Month	2015	2014	2013	2012	2011
January	75	74	76	76	76
February	75	74	76	76	76
March	75	74	76	76	76
April	75	74	76	76	76
May	75	74	77	76	76
June	75	74	74	76	76
July	75	74	73	76	77
August	75	74	74	78	76
September	75	75	74	76	76
October	75	75	74	76	76
November	75	75	75	76	76
December	75	75	74	76	76
Average	75	74	75	76	76

**Commercial - Meters**

Month	2015	2014	2013	2012	2011
January	255	254	256	254	254
February	255	251	256	254	255
March	256	252	256	254	255
April	261	252	257	256	254
May	266	258	262	259	258
June	273	270	270	269	269
July	278	270	277	272	270
August	276	272	275	275	270
September	277	273	273	271	267
October	272	268	268	268	267
November	262	260	257	257	257
December	260	254	258	258	254
Average	266	261	264	262	261

**Statistics**  
**For the Years Ended December 31, 2015, 2014, 2013, 2012, 2011**

**CITY OF EAST GRAND FORKS**  
**WATER AND LIGHT DEPARTMENT**

	Raw Water	Tap Water Pumped	Tap Used in Processing	Plant Meter	Tap Available for Sale	Tap Billed	Difference	Loss or Other
<b>2015</b>								
January	31,153,000	29,433,000	5,271,800	3,200	24,158,000	24,994,900	(836,900)	-3.5%
February	27,755,000	28,081,000	6,454,100	3,400	21,623,500	25,304,700	(3,681,200)	-17.0%
March	29,511,000	28,706,000	4,780,400	2,900	23,922,700	21,547,000	2,375,700	9.9%
April	29,036,000	27,830,000	2,442,500	3,000	25,384,500	25,280,000	104,500	0.4%
May	35,567,000	33,850,000	2,919,000	5,300	30,925,700	28,243,800	2,681,900	8.7%
June	35,229,000	33,452,000	3,133,300	80,600	30,238,100	30,614,100	(376,000)	-1.2%
July	64,071,000	31,939,000	3,428,600	151,800	28,358,600	26,910,800	1,447,800	5.1%
August	39,517,000	37,207,000	3,368,000	80,800	33,758,200	32,265,900	1,492,300	4.4%
September	33,438,000	31,480,000	3,076,100	30,200	28,373,700	30,183,500	(1,809,800)	-6.4%
October	32,346,000	30,292,000	2,819,700	137,800	27,334,500	27,768,400	(433,900)	-1.6%
November	28,373,000	26,484,000	2,706,200	4,500	23,773,300	24,485,800	(712,500)	-3.0%
December	29,353,000	27,860,000	2,655,200	3,000	25,201,800	24,212,700	989,100	3.9%
1st Quarter	88,419,000	86,220,000	16,506,300	9,500	69,704,200	71,846,600	(2,142,400)	-3.1%
2nd Quarter	99,832,000	95,132,000	8,494,800	88,900	86,548,300	84,137,900	2,410,400	2.8%
3rd Quarter	137,026,000	100,626,000	9,872,700	262,800	90,490,500	89,360,200	1,130,300	1.2%
4th Quarter	90,072,000	84,636,000	8,181,100	145,300	76,309,600	76,466,900	(157,300)	-0.2%
<b>Total</b>	<b>415,349,000</b>	<b>366,614,000</b>	<b>43,054,900</b>	<b>506,500</b>	<b>323,052,600</b>	<b>321,811,600</b>	<b>1,241,000</b>	<b>0.4%</b>
<b>2014</b>								
January	32,152,000	30,780,000	2,513,300	3,800	28,262,900	28,402,100	(139,200)	-0.5%
February	27,751,000	27,804,000	4,093,700	13,800	23,696,500	25,605,400	(1,908,900)	-8.1%
March	32,523,000	31,113,000	2,457,100	3,400	28,652,500	23,788,000	4,864,500	17.0%
April	29,131,000	28,533,000	2,470,800	3,700	26,058,500	26,366,900	(308,400)	-1.2%
May	33,418,000	33,155,000	2,969,900	20,900	30,164,200	25,165,500	4,998,700	16.6%
June	34,374,000	33,227,000	2,923,300	74,600	30,229,100	31,442,700	(1,213,600)	-4.0%
July	35,827,000	34,238,000	2,906,900	103,400	31,227,700	26,001,400	5,226,300	16.7%
August	41,882,000	39,522,000	3,115,000	123,000	36,284,000	36,135,700	148,300	0.4%
September	32,086,000	30,468,000	2,744,900	8,600	27,714,500	32,502,500	(4,788,000)	-17.3%
October	32,333,000	30,631,000	2,932,400	3,400	27,695,200	30,556,400	(2,861,200)	-10.3%
November	31,665,000	29,100,000	2,628,100	3,600	26,468,300	25,804,700	663,600	2.5%
December	33,369,000	29,388,000	2,653,900	4,600	26,729,500	25,616,400	1,113,100	4.2%
1st Quarter	92,426,000	89,697,000	9,064,100	21,000	80,611,900	77,795,500	2,816,400	3.5%
2nd Quarter	96,923,000	94,915,000	8,364,000	99,200	86,451,800	82,975,100	3,476,700	4.0%
3rd Quarter	109,795,000	104,228,000	8,766,800	235,000	95,226,200	94,639,600	586,600	0.6%
4th Quarter	97,367,000	89,119,000	8,214,400	11,600	80,893,000	81,977,500	(1,084,500)	-1.3%
<b>Total</b>	<b>396,511,000</b>	<b>377,959,000</b>	<b>34,409,300</b>	<b>366,800</b>	<b>343,182,900</b>	<b>337,387,700</b>	<b>5,795,200</b>	<b>1.7%</b>
<b>2013</b>								
January	31,174,000	29,536,000	2,418,200	156,500	26,961,300	27,440,300	(479,000)	-1.8%
February	33,010,000	30,932,000	1,712,600	166,000	29,053,400	28,802,200	251,200	0.9%
March	31,716,000	30,730,000	2,040,500	157,200	28,532,300	27,326,800	1,205,500	4.2%
April	29,009,000	28,860,000	2,755,400	18,300	26,086,300	26,483,200	(396,900)	-1.5%
May	29,422,000	28,972,000	2,443,700	10,200	26,518,100	24,243,500	2,274,600	8.6%
June	36,308,000	34,607,000	2,698,500	211,900	31,696,600	29,653,600	2,043,000	6.4%
July	41,315,000	39,138,000	2,972,100	318,300	35,847,600	32,298,900	3,548,700	9.9%
August	47,986,000	46,803,000	7,823,500	322,900	38,656,600	38,851,000	(194,400)	-0.5%
September	37,735,000	38,938,000	7,770,300	148,100	31,019,600	39,670,900	(8,651,300)	-27.9%
October	33,921,000	34,800,000	8,258,300	3,900	26,537,800	28,755,100	(2,217,300)	-8.4%
November	31,975,000	31,328,000	4,507,300	3,600	26,817,100	29,216,700	(2,399,600)	-8.9%
December	34,437,000	32,698,000	2,799,300	5,200	29,893,500	27,445,700	2,447,800	8.2%
1st Quarter	95,900,000	91,198,000	6,171,300	479,700	84,547,000	83,569,300	977,700	1.2%
2nd Quarter	94,739,000	92,439,000	7,897,600	240,400	84,301,000	80,380,300	3,920,700	4.7%
3rd Quarter	127,036,000	124,879,000	18,565,900	789,300	105,523,800	110,820,800	(5,297,000)	-5.0%
4th Quarter	100,333,000	98,826,000	15,564,900	12,700	83,248,400	85,417,500	(2,169,100)	-2.6%
<b>Total</b>	<b>418,008,000</b>	<b>407,342,000</b>	<b>48,199,700</b>	<b>1,522,100</b>	<b>357,620,200</b>	<b>360,187,900</b>	<b>(2,567,700)</b>	<b>-0.7%</b>

**Statistics**  
**For the Years Ended December 31, 2015, 2014, 2013, 2012, 2011**

**CITY OF EAST GRAND FORKS**  
**WATER AND LIGHT DEPARTMENT**

	Raw Water	Tap Water Pumped	Tap Used in Processing	Plant Meter	Tap Available for Sale	Tap Billed	Difference	Loss or Other
<b>2012</b>								
January	28,088,000	30,062,000	4,810,800	29,000	25,222,200	23,858,900	1,363,300	5.4%
February	27,708,000	26,191,000	2,322,500	4,100	23,864,400	24,103,100	(238,700)	-1.0%
March	27,260,000	28,153,000	6,255,400	4,100	21,893,500	22,542,400	(648,900)	-3.0%
April	28,894,000	28,049,000	4,786,700	8,400	23,253,900	23,956,400	(702,500)	-3.0%
May	36,834,000	36,176,000	6,346,000	12,000	29,818,000	25,333,200	4,484,800	15.0%
June	40,689,000	39,373,000	3,859,900	82,400	35,430,700	35,627,600	(196,900)	-0.6%
July	43,834,000	41,853,000	6,001,900	159,600	35,691,500	34,121,700	1,569,800	4.4%
August	41,198,000	38,818,000	6,757,100	36,500	32,024,400	36,391,200	(4,366,800)	-13.6%
September	32,950,000	31,196,000	3,667,100	6,100	27,522,800	29,198,300	(1,675,500)	-6.1%
October	28,734,000	28,018,000	6,645,600	4,600	21,367,800	24,806,600	(3,438,800)	-16.1%
November	26,114,000	26,329,000	5,686,100	55,400	20,587,500	23,609,100	(3,021,600)	-14.7%
December	30,465,000	29,326,000	2,749,500	180,100	26,396,400	22,702,100	3,694,300	14.0%
1st Quarter	83,056,000	84,406,000	13,388,700	37,200	70,980,100	70,504,400	475,700	0.7%
2nd Quarter	106,417,000	103,598,000	14,992,600	102,800	88,502,600	84,917,200	3,585,400	4.1%
3rd Quarter	117,982,000	111,867,000	16,426,100	202,200	95,238,700	99,711,200	(4,472,500)	-4.7%
4th Quarter	85,313,000	83,673,000	15,081,200	240,100	68,351,700	71,117,800	(2,766,100)	-4.0%
Total	392,768,000	383,544,000	59,888,600	582,300	323,073,100	326,250,600	(3,177,500)	-1.0%
<b>2011</b>								
January	29,252,000	30,010,000	7,084,400	3,700	22,921,900	24,496,100	(1,574,200)	-6.9%
February	25,198,000	25,764,000	6,596,400	5,000	19,162,600	24,290,400	(5,127,800)	-26.8%
March	25,226,000	26,015,000	6,829,200	6,400	19,179,400	17,997,000	1,182,400	6.2%
April	25,192,000	25,926,000	7,100,700	5,200	18,820,100	20,356,300	(1,536,200)	-8.2%
May	27,753,000	28,159,000	7,134,700	4,100	21,020,200	25,343,200	(4,323,000)	-20.6%
June	34,053,000	33,400,000	7,852,800	30,900	25,516,300	32,185,800	(6,669,500)	-26.1%
July	39,745,000	38,359,000	8,627,100	151,900	29,580,000	29,398,700	181,300	0.6%
August	43,106,000	41,774,000	8,384,200	156,300	33,233,500	36,239,900	(3,006,400)	-9.0%
September	36,973,000	36,039,000	7,030,200	59,600	28,949,200	34,863,600	(5,914,400)	-20.4%
October	34,350,000	32,898,000	4,103,400	55,800	28,738,800	31,629,600	(2,890,800)	-10.1%
November	27,229,000	26,464,000	5,092,400	45,200	21,326,400	24,877,000	(3,550,600)	-16.6%
December	26,818,000	25,003,000	2,048,800	54,800	22,899,400	22,242,700	656,700	2.9%
1st Quarter	79,676,000	81,789,000	20,510,000	15,100	61,263,900	66,783,500	(5,519,600)	-9.0%
2nd Quarter	86,998,000	87,485,000	22,088,200	40,200	65,356,600	77,885,300	(12,528,700)	-19.2%
3rd Quarter	119,824,000	116,172,000	24,041,500	367,800	91,762,700	100,502,200	(8,739,500)	-9.5%
4th Quarter	88,397,000	84,365,000	11,244,600	155,800	72,964,600	78,749,300	(5,784,700)	-7.9%
Total	374,895,000	369,811,000	77,884,300	578,900	291,347,800	323,920,300	(32,572,500)	-11.2%

**Statistics**  
**For the Years Ended December 31, 2015, 2014, 2013, 2012, 2011**

**CITY OF EAST GRAND FORKS**  
**WATER AND LIGHT DEPARTMENT**

Raw Water	2015			2014			2013			2012			2011		
	Maximum	Minimum	Average	Maximum	Minimum	Average	Maximum	Minimum	Average	Maximum	Minimum	Average	Maximum	Minimum	Average
January	1,275,000	643,000	1,004,935	1,430,000	465,000	1,037,161	1,307,000	438,000	1,005,613	1,610,000	605,000	906,065	1,487,000	629,000	943,613
February	1,285,000	605,000	991,250	1,427,000	505,000	991,107	2,259,000	745,000	1,178,929	1,207,000	750,000	955,448	1,208,000	612,000	899,929
March	1,247,000	664,000	951,968	1,734,000	651,000	1,049,129	1,471,000	814,000	1,023,097	1,255,000	532,000	879,355	1,451,000	542,000	813,742
April	1,265,000	572,000	967,867	1,262,000	731,000	971,033	1,227,000	606,000	966,967	1,352,000	586,000	963,133	1,361,000	565,000	839,733
May	1,757,000	657,000	1,147,323	2,079,000	713,000	1,078,000	1,488,000	414,000	949,097	1,738,000	745,000	1,188,194	1,543,000	628,000	895,258
June	1,430,000	814,000	1,174,300	1,518,000	779,000	1,145,800	2,377,000	568,000	1,210,267	2,303,000	918,000	1,356,300	1,957,000	548,000	1,135,100
July	1,426,000	514,000	1,099,065	1,714,000	631,000	1,155,710	1,904,000	392,000	1,332,742	2,105,000	821,000	1,414,000	2,184,000	762,000	1,282,097
August	1,877,000	508,000	1,274,742	1,943,000	525,000	1,351,032	2,088,000	970,000	1,547,935	1,972,000	785,000	1,328,968	1,893,000	778,000	1,390,516
September	1,399,000	730,000	1,114,600	1,347,000	757,000	1,069,533	1,983,000	674,000	1,257,833	1,728,000	476,000	1,098,333	1,692,000	616,000	1,232,433
October	1,409,000	685,000	1,043,419	1,430,000	701,000	1,043,000	1,450,000	426,000	1,094,226	1,400,000	516,000	926,903	1,819,000	570,000	1,108,065
November	1,242,000	714,000	945,767	1,355,000	469,000	1,055,500	1,447,000	637,000	1,065,833	1,118,000	553,000	870,467	1,108,000	629,000	907,633
December	1,169,000	611,000	946,871	1,287,000	778,000	1,076,419	1,609,000	779,000	1,110,871	1,407,000	461,000	982,742	1,161,000	569,000	865,097
Tap Water	2015			2014			2013			2012			2011		
Maximum	Minimum	Average	Maximum	Minimum	Average	Maximum	Minimum	Average	Maximum	Minimum	Average	Maximum	Minimum	Average	
January	1,257,000	585,000	949,452	1,426,000	273,000	992,903	1,220,000	468,000	952,774	1,433,000	639,000	886,290	1,470,000	734,000	968,065
February	1,326,000	667,000	1,002,893	1,330,000	426,000	993,000	2,079,000	714,000	1,104,714	1,140,000	729,000	903,138	1,198,000	660,000	920,143
March	1,255,000	625,000	927,767	1,736,000	560,000	1,010,333	1,474,000	655,000	991,290	1,185,000	573,000	908,161	1,544,000	573,000	839,194
April	1,305,000	575,000	927,667	1,234,000	644,000	951,100	1,286,000	642,000	962,000	1,303,000	585,000	934,967	1,362,000	507,000	864,200
May	1,446,000	660,000	1,091,935	1,891,000	749,000	1,069,516	1,556,000	458,000	934,581	1,618,000	749,000	1,166,968	1,429,000	502,000	908,355
June	1,469,000	789,000	1,115,067	1,508,000	763,000	1,107,567	2,110,000	676,000	1,153,567	2,207,000	676,000	1,312,433	1,775,000	622,000	1,113,333
July	1,396,000	514,000	1,030,290	1,713,000	595,000	1,104,452	1,763,000	432,000	1,262,516	2,041,000	760,000	1,350,097	1,672,000	799,000	1,237,387
August	1,810,000	465,000	1,200,226	1,861,000	447,000	1,274,903	2,049,000	892,000	1,509,774	1,951,000	820,000	1,252,194	1,795,000	851,000	1,347,548
September	1,364,000	557,000	1,049,333	1,328,000	461,000	1,015,600	1,956,000	773,000	1,297,933	1,518,000	492,000	1,039,867	1,584,000	656,000	1,201,300
October	1,301,000	546,000	977,161	1,456,000	736,000	988,097	1,504,000	605,000	1,122,581	1,277,000	511,000	903,806	1,695,000	636,000	1,061,226
November	1,137,000	611,000	882,800	1,394,000	350,000	970,000	1,429,000	662,000	1,044,267	1,178,000	509,000	877,633	1,070,000	593,000	882,133
December	1,190,000	649,000	892,903	1,244,000	585,000	948,000	1,498,000	746,000	1,054,774	1,379,000	537,000	946,000	1,048,000	553,000	806,548
NTU	2015			2014			2013			2012			2011		
Maximum	Minimum	Average	Maximum	Minimum	Average	Maximum	Minimum	Average	Maximum	Minimum	Average	Maximum	Minimum	Average	
January	0.21	0.06	0.12	0.06	0.02	0.03	0.30	0.02	0.03	0.15	0.02	0.05	0.30	0.02	0.15
February	0.18	0.02	0.06	0.08	0.02	0.04	0.08	0.02	0.03	0.10	0.01	0.04	0.22	0.02	0.08
March	0.11	0.02	0.04	0.04	0.02	0.02	0.06	0.02	0.02	0.20	0.02	0.05	0.22	0.02	0.07
April	0.26	0.02	0.06	0.13	0.02	0.05	0.18	0.02	0.05	0.14	0.01	0.06	0.19	0.02	0.05
May	0.07	0.02	0.03	0.10	0.02	0.06	0.18	0.01	0.04	0.38	0.02	0.09	0.13	0.02	0.05
June	0.19	0.02	0.04	0.11	0.02	0.03	0.06	0.02	0.02	0.24	0.02	0.09	0.27	0.02	0.09
July	0.08	0.02	0.04	0.15	0.02	0.07	0.15	0.02	0.03	0.17	0.02	0.07	0.19	0.02	0.07
August	0.14	0.04	0.09	0.11	0.02	0.05	0.17	0.02	0.07	0.15	0.01	0.07	0.17	0.02	0.07
September	0.14	0.02	0.05	0.09	0.02	0.04	0.16	0.01	0.06	0.16	0.02	0.06	0.23	0.01	0.06
October	0.08	0.02	0.05	0.07	0.02	0.03	0.04	0.01	0.02	0.09	0.02	0.03	0.22	0.02	0.10
November	0.11	0.03	0.05	0.14	0.07	0.10	0.09	0.02	0.04	0.16	0.02	0.03	0.13	0.02	0.07
December	0.16	0.02	0.06	0.15	0.07	0.10	0.12	0.02	0.04	0.08	0.02	0.03	0.21	0.02	0.10

**WATER FUND**

**REVENUES**

<b>Account Number</b>		<b>12/31/11 Actual</b>	<b>12/31/12 Actual</b>	<b>12/31/13 Actual</b>	<b>12/31/14 Actual</b>	<b>12/31/15 Actual</b>
602-37-000-37110	Res. Water Sales	\$ 588,284	\$ 673,495	\$ 810,859	\$ 778,539	\$ 789,970
602-37-000-37111	Apt. Water Sales	225,367	303,649	328,090	309,552	319,223
602-37-000-37120	Sprinkling	54,974	111,377	-	-	-
602-37-000-37130	Com. Water Sales	764,832	946,137	1,212,036	1,223,723	1,157,168
602-37-000-37145	Temp. Hydrant	72	508	-	179	-
602-37-000-37150	Remote Meter Fee	1,315	2,560	4,416	5,835	6,653
602-37-000-37446	Res. Meter Charge	193,340	207,266	243,302	261,587	263,232
602-37-000-37447	Apt. Meter Charge	17,816	19,006	20,494	22,584	23,237
602-37-000-37448	Com. Meter Charge	68,505	73,808	80,047	83,570	85,718
602-37-000-37488	Repairs	-	-	-	496	-
602-37-000-37490	Miscellaneous	3,288	326	1,396	5,579	1,606
602-37-000-39203	Transfers In	-	2,000,000	-	-	-
		<b>\$1,917,793</b>	<b>\$4,338,132</b>	<b>\$ 2,700,639</b>	<b>\$ 2,691,644</b>	<b>\$ 2,646,807</b>

**WATER FUND**

Expenses OBJECT CODES	12/31/11 Actual	12/31/12 Actual	12/31/13 Actual	12/31/14 Actual	12/31/15 Actual
41010 Salaries - Reg.	\$ 379,370	\$ 421,607	\$ 444,793	\$ 457,645	\$ 458,865
41020 Salaries - O.T.	12,936	7,616	9,872	8,636	9,367
41070 Vacations, etc.	56,950	80,490	56,722	53,810	59,291
41210 PERA	32,857	33,025	36,166	36,969	38,755
41220 FICA	33,912	36,768	36,479	38,041	38,684
41300 Insurance	50,969	48,257	55,049	53,209	55,316
41510 Workers Comp	12,346	16,208	14,362	15,823	21,247
42110 General Supplies	548	900	495	583	1,247
42120 Fuel & Lubes	15,748	21,588	4,256	9,478	9,300
42160 Chemicals	228,025	224,810	262,203	197,479	216,258
42170 Lab Supplies	15,635	17,172	11,758	9,236	8,639
42180 Uniforms	1,221	1,069	1,243	833	1,233
42270 Parts & Supplies	40,538	49,314	53,500	35,267	26,120
42400 Small Tools	5,957	5,688	2,544	255	7,238
43030 Engineering	51,280	77,517	45,192	24,661	10,821
43310 Travel & School	9,969	13,500	14,054	14,975	13,471
43810 Utilities	108,446	108,481	129,514	128,205	126,401
43830 Utilities - Gas	24,827	21,190	19,116	20,603	22,605
44040 Contracted Services	155,675	296,585	113,574	219,941	103,372
44050 Cleaning Services	17,214	17,379	18,164	20,942	7,411
44200 Depreciation	534,122	553,691	550,818	629,856	639,069
44300 Miscellaneous	21,462	18,378	3,015	1,723	1,209
44330 Dues & Subscript.	7,488	4,374	4,467	24,013	4,850
44410 Permits & Fees	5,969	6,295	6,746	7,009	6,242
49900 Pension Expense	-	-	-	-	12,908
99900 Reimbursed	272,655	261,306	258,200	281,295	276,887
	<b>\$ 2,096,118</b>	<b>\$ 2,343,209</b>	<b>\$ 2,152,302</b>	<b>\$ 2,290,487</b>	<b>\$ 2,176,806</b>

**Details of Revenues, Expenses and Object Codes**  
**For the Years Ended December 31, 2015, 2014, 2013, 2012, 2011**

**CITY OF EAST GRAND FORKS**  
**WATER AND LIGHT DEPARTMENT**

<b>Account Number</b>	<b>12/31/11</b>	<b>12/31/12</b>	<b>12/31/13</b>	<b>12/31/14</b>	<b>12/31/15</b>
<b>EXPENSES</b>	<b>Actual</b>	<b>Actual</b>	<b>Actual</b>	<b>Actual</b>	<b>Actual</b>
<b>Raw Water Pumping</b>					
602-49-400-41010 Salaries - Reg.	\$ 1,088	\$ 1,897	\$ 1,308	\$ 1,257	\$ 878
602-49-400-41020 Salaries - O.T.	310	50	101	85	87
602-49-400-41210 PERA	101	141	102	93	67
602-49-400-41220 FICA	104	145	102	101	74
602-49-400-42110 General Supplies	62	-	-	-	-
602-49-400-43810 Utilities	-	-	-	-	-
602-49-400-44040 Contracted Services	6,099	6,178	6,765	3,896	10,541
602-49-400-44200 Depreciation	4,266	4,254	-	-	-
602-49-400-44300 Miscellaneous	59	5	-	3	-
<b>Total</b>	<b>12,090</b>	<b>12,671</b>	<b>8,378</b>	<b>5,435</b>	<b>11,647</b>
<b>Treatment - Plant</b>					
602-49-420-41010 Salaries - Reg.	155,775	178,572	179,019	186,713	188,893
602-49-420-41020 Salaries - O.T.	7,979	4,717	6,629	5,631	5,773
602-49-420-41210 PERA	13,312	13,289	13,460	13,944	14,471
602-49-420-41220 FICA	13,587	16,519	13,429	14,079	14,357
602-49-420-41300 Insurance	33,771	30,149	32,502	33,194	34,001
602-49-420-42110 General Supplies	486	900	495	583	1,247
602-49-420-42120 Fuels & Lubes	3,776	4,516	1,751	2,293	6,179
602-49-420-42160 Chemicals	228,025	224,810	262,203	197,479	216,258
602-49-420-42170 Lab Supplies	15,635	17,172	11,758	9,236	8,639
602-49-420-42270 Parts & Supplies	891	2,581	456	32	140
602-49-420-43030 Engineering	17,551	619	4,500	11,720	5,806
602-49-420-43310 Travel & School	3,554	6,307	5,312	7,494	7,667
602-49-420-43810 Utility Charges	91,622	90,938	102,906	102,707	102,711
602-49-420-43830 Utility Charges - Gas	24,827	21,190	19,116	20,603	22,605
602-49-420-44040 Contracted Services	96,533	12,437	24,907	7,508	9,775
602-49-420-44050 Cleaning Services	17,214	17,379	18,164	20,942	7,411
602-49-420-44200 Depreciation	160,086	158,685	166,896	251,344	244,035
602-49-420-44300 Miscellaneous	1,853	1,281	803	396	146
<b>Total</b>	<b>886,476</b>	<b>802,062</b>	<b>864,306</b>	<b>885,898</b>	<b>890,114</b>
<b>Treatment - M &amp; E</b>					
602-49-421-41010 Salaries - Reg.	49,641	67,605	75,118	72,207	78,168
602-49-421-41020 Salaries - O.T.	2,072	1,030	977	1,007	1,434
602-49-421-41210 PERA	3,749	4,976	5,517	5,286	5,965
602-49-421-41220 FICA	3,782	4,795	5,359	5,270	5,736
602-49-421-42270 Parts & Supplies	10,157	25,002	17,310	9,286	7,221
602-49-421-42400 Small Tools & Equip.	4,438	3,383	-	-	5,523
602-49-421-44040 Contracted Services	9,206	13,539	25,875	165,708	45,547
<b>Total</b>	<b>83,046</b>	<b>120,330</b>	<b>130,156</b>	<b>258,764</b>	<b>149,594</b>
<b>Treatment - B &amp; G</b>					
602-49-422-41010 Salaries - Reg.	3,785	4,483	4,740	8,370	7,934
602-49-422-41020 Salaries - O.T.	-	211	477	126	-
602-49-422-41210 PERA	280	335	378	431	461
602-49-422-41220 FICA	292	347	384	640	601
602-49-422-42270 Parts & Supplies	4,206	6,299	5,771	8,297	5,374
602-49-422-42400 Small Tools & Equip.	1,518	2,306	2,544	255	1,715
602-49-422-44040 Contracted Services	22,768	38,766	44,944	16,395	14,817
<b>Total</b>	<b>32,850</b>	<b>52,748</b>	<b>59,238</b>	<b>34,514</b>	<b>30,902</b>
<b>Distribution - Pumping</b>					
602-49-430-41010 Salaries - Reg.	573	727	520	358	388
602-49-430-41020 Salaries - O.T.	-	123	-	42	-
602-49-430-41210 PERA	42	62	38	24	28
602-49-430-41220 FICA	43	63	37	30	29
602-49-430-42270 Parts & Supplies	1,351	1,470	2,417	2,046	664
602-49-430-43810 Electric Utilities	12,934	12,455	21,739	20,538	18,880
602-49-430-44040 Contracted Services	2,878	3,531	422	1,303	661
<b>Total</b>	<b>17,821</b>	<b>18,431</b>	<b>25,173</b>	<b>24,341</b>	<b>20,650</b>

Details of Revenues, Expenses and Object Codes  
For the Years Ended December 31, 2015, 2014, 2013, 2012, 2011

CITY OF EAST GRAND FORKS  
WATER AND LIGHT DEPARTMENT

Account Number	12/31/11	12/31/12	12/31/13	12/31/14	12/31/15
EXPENSES	Actual	Actual	Actual	Actual	Actual
<b>Distribution - Lines</b>					
602-49-433-41010 Salaries - Reg.	53,537	53,622	57,263	62,352	56,860
602-49-433-41020 Salaries - O.T.	626	321	558	935	1,348
602-49-433-41210 PERA	3,848	3,786	4,152	4,584	4,366
602-49-433-41220 FICA	3,937	3,964	4,139	4,711	4,372
602-49-433-42270 Parts & Supplies	5,782	5,823	12,643	4,461	1,019
602-49-433-44040 Contracted Services	7,202	4,285	1,363	12,174	15,038
602-49-433-44300 Miscellaneous	-	79	-	-	-
Total	74,935	71,881	80,118	89,217	83,003
<b>Distribution - Storage</b>					
602-49-436-41010 Salaries - Reg.	5,468	6,607	3,352	5,393	2,024
602-49-436-41020 Salaries - O.T.	652	292	157	125	129
602-49-436-41210 PERA	444	500	254	381	150
602-49-436-41220 FICA	460	514	258	404	162
602-49-436-42270 Parts & Supplies	175	451	151	516	770
602-49-436-43810 Utilities	3,889	5,088	4,869	4,960	4,810
602-49-436-44040 Contracted Services	9,761	211,506	7,047	10,439	4,276
602-49-436-44300 Miscellaneous	-	324	-	-	-
Total	20,848	225,282	16,088	22,218	12,321
<b>Distribution - Meters</b>					
602-49-449-41010 Salaries - Reg.	6,391	4,801	6,661	10,191	8,882
602-49-449-41020 Salaries - O.T.	-	-	-	-	-
602-49-449-41210 PERA	461	348	475	739	658
602-49-449-41220 FICA	469	353	479	761	661
602-49-449-42270 Parts & Supplies	9,306	6,089	8,068	8,063	8,327
602-49-449-44040 Contracted Services	-	-	280	-	-
Total	16,627	11,591	15,963	19,754	18,528
<b>Distribution - Hydrants</b>					
602-49-450-41010 Salaries - Reg.	13,946	7,980	13,558	9,543	7,979
602-49-450-41020 Salaries - O.T.	-	-	-	-	123
602-49-450-41210 PERA	796	456	744	539	531
602-49-450-41220 FICA	1,029	593	987	720	608
602-49-450-42270 Parts & Supplies	6,028	277	4,508	227	155
602-49-450-44040 Contracted Services	-	-	-	-	148
Total	21,799	9,306	19,797	11,029	9,544
<b>Distribution - Vehicles</b>					
602-49-453-41010 Salaries - Reg.	1,599	1,202	1,997	1,613	2,185
602-49-453-41020 Salaries - O.T.	-	-	-	-	-
602-49-453-41210 PERA	116	87	132	113	160
602-49-453-41220 FICA	116	88	145	120	163
602-49-453-42120 Fuels & Lubes	11,972	17,071	2,505	7,185	3,121
602-49-453-42270 Parts & Supplies	-	20	368	5	-
602-49-453-44040 Contracted Services	638	6,342	1,912	2,518	2,569
602-49-453-44300 Miscellaneous	-	-	-	32	-
Total	14,441	24,810	7,060	11,586	8,198
<b>Distribution - DSC</b>					
602-49-458-44200 Depreciation	28,578	31,576	17,005	14,707	23,382
602-49-458-49990 Reimbursed to 601-49576	11,602	15,560	14,138	13,871	13,380
Total	40,180	47,136	31,143	28,578	36,762



Details of Revenues, Expenses and Object Codes  
For the Years Ended December 31, 2015, 2014, 2013, 2012, 2011

CITY OF EAST GRAND FORKS  
WATER AND LIGHT DEPARTMENT

Account Number	12/31/11	12/31/12	12/31/13	12/31/14	12/31/15
EXPENSES	Actual	Actual	Actual	Actual	Actual
<b>Distribution - Other</b>					
602-49-459-41010 Salaries - Reg.	2,082	-	391	-	-
602-49-459-41210 PERA	151	-	28	-	-
602-49-459-41220 FICA	168	-	53	-	-
602-49-459-41300 Insurance	10,654	11,273	14,959	12,169	13,245
602-49-459-42270 Parts & Supplies	2,643	1,303	1,808	2,334	2,450
602-49-459-43030 Engineering	9,916	67,432	34,461	4,209	-
602-49-459-43310 Travel & School	2,419	847	740	204	819
602-49-459-44040 Contracted Services	589	-	59	-	-
602-49-459-44200 Depreciation	340,278	358,860	365,991	361,883	369,836
602-49-459-44300 Miscellaneous	63	48	94	128	25
Total	368,962	439,762	418,584	380,927	386,375
<b>Operations - Supervision</b>					
602-49-466-41010 Salaries - Reg.	78,458	75,543	87,557	83,620	89,542
602-49-466-41020 Salaries - O.T.	-	-	-	-	-
602-49-466-41210 PERA	4,825	5,195	5,912	5,960	6,464
602-49-466-41220 FICA	5,069	5,481	6,202	6,254	6,544
602-49-466-41300 Insurance	6,544	6,836	7,588	7,846	8,070
602-49-466-42180 Uniforms	-	-	-	-	-
602-49-466-43310 Travel & School	3,748	4,851	5,932	5,727	2,971
Total	98,645	97,906	113,191	109,407	113,591
<b>General - Unallocated</b>					
602-49-467-41010 Salaries - Reg.	7,026	18,567	13,308	16,028	15,132
602-49-467-41020 Salaries - O.T.	1,297	871	973	685	473
602-49-467-41070 Holiday, Vacation, etc	56,950	80,490	56,722	53,810	59,291
602-49-467-41210 PERA	4,732	3,850	4,973	4,875	5,434
602-49-467-41220 FICA	4,855	3,905	4,904	4,951	5,377
602-49-467-41510 Workers Comp	12,346	16,208	14,362	15,823	21,247
602-49-467-42180 Uniforms	1,221	1,069	1,243	833	1,233
602-49-467-43030 Engineering	23,813	9,466	6,232	8,732	5,015
602-49-467-43190 Other Professional Services	-	-	-	-	-
602-49-467-43310 Travel & School	248	1,494	2,070	1,550	2,014
602-49-467-44300 Miscellaneous	19,486	16,641	2,118	1,164	1,038
602-49-467-44330 Dues & Subscriptions	7,488	4,374	4,467	24,013	4,850
602-49-467-44410 Permits & Fees	5,969	6,295	6,746	7,009	6,242
602-49-467-44490 Loss on Asset Disposal	-	-	-	-	-
602-49-467-49900 Pension Expense	-	-	-	-	12,908
Total	145,432	163,231	118,120	139,473	140,254
<b>Meter Rdrs Reimbursed</b>					
602-49-610-49990 Reimbursed to 601	5,272	5,239	5,114	6,298	6,762
Total	5,272	5,239	5,114	6,298	6,762
<b>G. &amp; A. - Reimbursed</b>					
602-49-620-44200 Depreciation	914	316	926	1,922	1,816
602-49-620-49990 Reimbursed to 601	255,781	240,507	238,948	261,126	256,745
Total	256,695	240,823	239,874	263,048	258,561
<b>Debt Service</b>					
602-49-621-46110 Bond Interest	-	-	-	-	-
602-49-621-46200 Fiscal Agent Fees	-	-	-	-	-
Total	-	-	-	-	-
Total Expenses	\$ 2,096,118	\$ 2,343,209	\$ 2,152,302	\$ 2,290,487	\$ 2,176,806

# **Electric Fund**

Statements of Net Position

Statements of Revenues, Expenses and Changes in Net Position

Statements of Cash Flows

Statistics

Details of Revenues, Expenses, and Object Codes

**Statements of Net Position – Electric Fund  
As of December 31, 2015, 2014, 2013, 2012, 2011**

**CITY OF EAST GRAND FORKS  
WATER AND LIGHT DEPARTMENT**

	2015	2014	2013	2012	2011
<b>ASSETS</b>					
<b>CURRENT ASSETS</b>					
Cash and Cash Equivalents	\$ 4,843,496	\$ 2,910,093	\$3,101,494	\$3,947,303	\$2,744,730
Investments	7,649,591	8,557,974	7,173,317	7,846,317	9,009,459
Restricted Cash and Cash Equivalents:					
Cash in Customer Deposits	118,655	87,950	83,800	78,150	79,850
Accounts Receivable	1,568,936	1,466,028	1,625,916	1,533,781	1,904,461
Allowance for Doubtful Accounts	(48,000)	(48,000)	(48,000)	(48,000)	(48,000)
Interest Receivable	22,217	24,977	24,662	32,596	54,905
Materials & Supplies	783,848	784,754	801,323	932,435	770,950
Prepaid Expenses	60,269	6,715	55,203	4,634	46,691
Interfund Receivable	1,988,774	1,012,259	1,008,600	1,079,414	1,182,341
Due from Other Funds	140,333	136,050	-	-	-
Total Current Assets	<u>17,128,119</u>	<u>14,938,800</u>	<u>13,826,315</u>	<u>15,406,630</u>	<u>15,745,387</u>
<b>NONCURRENT ASSETS</b>					
Capital Assets:					
Land	305,394	305,394	305,394	305,394	305,394
Buildings, Structures, Etc.	9,231,061	9,231,061	9,231,061	7,195,840	7,195,839
Distribution Systems	18,380,200	17,784,357	17,287,683	16,903,342	15,773,082
Meters	1,234,797	1,232,252	1,228,098	1,220,285	1,214,989
Machinery and Equipment	1,107,148	1,107,148	1,107,148	1,107,148	1,111,758
Automotive Equipment	759,925	707,599	530,489	458,647	354,328
Office Equipment	573,660	573,660	553,574	553,574	553,574
Construction in Progress	-	-	-	118,234	499,750
Total Capital Assets	31,592,185	30,941,471	30,243,447	27,862,464	27,008,714
Less Accumulated Depreciation	(17,289,489)	(16,265,432)	(15,262,630)	(14,465,809)	(13,582,587)
Total Capital Assets (Net)	14,302,696	14,676,039	14,980,817	13,396,655	13,426,127
Customer Acquisition Costs	268,106	268,106	268,106	268,106	268,106
Total Noncurrent Assets	<u>14,570,802</u>	<u>14,944,145</u>	<u>15,248,923</u>	<u>13,664,761</u>	<u>13,694,233</u>
<b>TOTAL ASSETS</b>	<u><b>\$31,698,921</b></u>	<u><b>\$29,882,945</b></u>	<u><b>\$29,075,238</b></u>	<u><b>\$29,071,391</b></u>	<u><b>\$29,439,620</b></u>
<b>DEFERRED OUTFLOWS OF RESOURCES</b>					
Deferred Outflows of Resources - PERA	\$ 145,299	\$ -	\$ -	\$ -	\$ -
<b>TOTAL DEFERRED OUTFLOWS OF RESOURCES</b>	<u><b>\$ 145,299</b></u>	<u><b>\$ -</b></u>	<u><b>\$ -</b></u>	<u><b>\$ -</b></u>	<u><b>\$ -</b></u>
<b>LIABILITIES</b>					
<b>CURRENT LIABILITIES</b>					
Accounts Payable	\$ 2,317,570	\$ 1,101,822	\$ 1,453,133	\$ 1,361,219	\$ 1,049,039
Retainage Payable	5,545	3,090	-	-	-
Accrued Payroll	55,130	49,755	40,510	30,062	28,475
Accrued Vacation	81,224	83,403	68,914	69,914	68,252
Compensated Absences Payable-Current	32,000	32,000	32,000	32,000	32,000
Due to Other Funds	690,660	606,821	-	-	-
Due to Other Government Units	48,997	46,025	48,827	54,717	51,938
Customer Deposits	118,655	87,950	83,800	78,150	79,850
Total Current Liabilities	<u>3,349,781</u>	<u>2,010,866</u>	<u>1,727,190</u>	<u>1,626,062</u>	<u>1,309,554</u>
<b>NONCURRENT LIABILITIES</b>					
Compensated Absences Payable-Net	292,164	337,538	317,789	306,510	307,132
Net Pension Liability	1,056,923	-	-	-	-
Total Noncurrent Liabilities	<u>1,349,087</u>	<u>337,538</u>	<u>317,789</u>	<u>306,510</u>	<u>307,132</u>
<b>TOTAL LIABILITIES</b>	<u><b>\$ 4,698,868</b></u>	<u><b>\$ 2,348,404</b></u>	<u><b>\$ 2,044,979</b></u>	<u><b>\$ 1,932,572</b></u>	<u><b>\$ 1,616,686</b></u>
<b>DEFERRED INFLOWS OF RESOURCES</b>					
Deferred Inflows of Resources - PERA	\$ 110,985	\$ -	\$ -	\$ -	\$ -
<b>TOTAL DEFERRED INFLOWS OF RESOURCES</b>	<u><b>\$ 110,985</b></u>	<u><b>\$ -</b></u>	<u><b>\$ -</b></u>	<u><b>\$ -</b></u>	<u><b>\$ -</b></u>
<b>NET POSITION</b>					
Net Investment in Capital Assets	\$ 14,302,696	\$ 14,676,039	\$ 14,980,817	\$ 13,396,655	\$ 13,426,127
Unrestricted	12,731,671	12,858,502	12,049,442	13,742,164	14,396,807
<b>TOTAL NET POSITION</b>	<u><b>\$27,034,367</b></u>	<u><b>\$27,534,541</b></u>	<u><b>\$27,030,259</b></u>	<u><b>\$27,138,819</b></u>	<u><b>\$27,822,934</b></u>

**Statements of Revenues, Expenses and  
Changes in Net Position – Electric Fund  
For the Years Ended December 31, 2015, 2014, 2013, 2012, 2011**

**CITY OF EAST GRAND FORKS  
WATER AND LIGHT DEPARTMENT**

	2015	2014	2013	2012	2011
<b>OPERATING REVENUES</b>					
Electric Sales	\$ 13,857,474	\$ 13,838,129	\$ 13,387,324	\$ 13,875,019	\$ 12,981,430
Penalty Charges	\$102,359	104,116	94,325	100,091	79,994
Other Income	\$68,244	\$106,317	105,806	89,250	14,365
Total	14,028,077	14,048,562	13,587,455	14,064,360	13,075,789
<b>OPERATING EXPENSES</b>					
Cost of Sales and Services	10,489,771	10,665,390	10,358,031	10,566,792	9,529,616
Administration	609,358	628,875	591,831	502,148	533,736
Depreciation	1,024,057	1,002,801	1,042,373	918,457	924,997
Taxes and Tax Equivalents	1,203,368	1,218,637	1,190,529	1,219,013	1,172,838
Total	13,326,554	13,515,703	13,182,764	13,206,410	12,161,187
<b>OPERATING INCOME</b>	701,523	532,859	404,691	857,950	914,602
<b>NONOPERATING REVENUES (EXPENSES)</b>					
Investment Income	225,935	392,825	(218,396)	208,272	289,138
Interest Expenses	-	-	(216)	(337)	(449)
Total	225,935	392,825	(218,612)	207,935	288,689
<b>INCOME BEFORE TRANSFERS OUT</b>	927,458	925,684	186,079	1,065,885	1,203,291
<b>TRANSFERS OUT</b>	(434,789)	(421,402)	(294,639)	(1,750,000)	(563,360)
<b>CHANGE IN NET POSITION</b>	492,669	504,282	(108,560)	(684,115)	639,931
<b>NET POSITION - JANUARY 1</b>	27,534,541	27,030,259	27,138,819	27,822,934	27,183,003
ADJUSTMENT FOR GASB 68 and 71 - SEE NOTE 16	(992,843)	-	-	-	-
<b>NET POSITION - JANUARY 1, AS RESTATED</b>	26,541,698	27,030,259	27,138,819	27,822,934	27,183,003
<b>NET POSITION - DECEMBER 31</b>	\$ 27,034,367	\$ 27,534,541	\$ 27,030,259	\$ 27,138,819	\$ 27,822,934

**Statements of Cash Flows – Electric Fund**  
**For the Years Ended December 31, 2015, 2014, 2013, 2012, 2011**

**CITY OF EAST GRAND FORKS**  
**WATER AND LIGHT DEPARTMENT**

	2015	2014	2013	2012	2011
<b>Cash flows from operating activities:</b>					
Cash received from customers and users	\$ 13,166,271	\$ 13,302,432	\$ 12,624,076	\$ 13,694,039	\$ 12,688,884
Cash received from interfund activities	721,359	797,784	771,088	650,051	620,708
Cash paid to suppliers for goods and services	(8,341,281)	(10,654,783)	(9,506,329)	(9,733,068)	(8,286,656)
Cash paid for interfund activities	53,125	229,650	167,088	261,305	(272,656)
Cash paid to employees	(1,657,830)	(1,108,813)	(1,423,323)	(1,399,018)	(1,384,927)
Cash paid for taxes and tax equivalents	(1,200,396)	(1,221,439)	(1,190,529)	(1,219,013)	(1,172,838)
Other operating revenues (expenses)	68,244	106,317	105,806	89,250	14,365
Net cash provided (used) by operating activities	<u>\$ 2,809,492</u>	<u>\$ 1,451,148</u>	<u>\$ 1,547,878</u>	<u>\$ 2,343,546</u>	<u>\$ 2,206,880</u>
<b>Cash flows from noncapital financing activities:</b>					
Interfund receivable	(980,798)	(133,760)	-	-	-
Interfund payable	83,839	606,821	70,814	102,927	195,160
Operating transfers to other funds	(434,789)	(421,402)	(294,639)	(1,750,000)	(563,361)
Net cash provided (used) by noncapital financing activities	<u>(1,331,748)</u>	<u>51,659</u>	<u>(223,825)</u>	<u>(1,647,073)</u>	<u>(368,201)</u>
<b>Cash flows from capital and related financing activities:</b>					
Acquisition of capital assets	(650,714)	(698,023)	(2,626,535)	(888,985)	(725,657)
Interest and fiscal charges on bonds	-	-	(215)	(337)	(450)
Net cash (used) by capital and related financing activities	<u>(650,714)</u>	<u>(698,023)</u>	<u>(2,626,750)</u>	<u>(889,322)</u>	<u>(726,107)</u>
<b>Cash flows from investing activities:</b>					
Interest received on investments	228,695	392,510	127,171	230,580	297,502
Proceeds from sales and maturities of investments	1,396,000	192,000	3,576,367	1,692,000	5,399,000
Purchase of investments	(487,617)	(1,576,545)	(3,241,000)	(528,858)	(6,213,535)
Net cash provided (used) by investing activities	<u>1,137,078</u>	<u>(992,035)</u>	<u>462,538</u>	<u>1,393,722</u>	<u>(517,033)</u>
Net increase (decrease) in cash and cash equivalents	1,964,108	(187,251)	(840,159)	1,200,873	595,539
Cash and cash equivalents - January 1	2,998,043	3,185,294	4,025,453	2,824,580	2,229,041
Cash and cash equivalents - December 31	<u>\$ 4,962,151</u>	<u>\$ 2,998,043</u>	<u>\$ 3,185,294</u>	<u>\$ 4,025,453</u>	<u>\$ 2,824,580</u>
<b>Reconciliation of operating income to net cash provided (used) by operating activities:</b>					
Operating income	\$ 701,523	\$ 532,859	\$ 404,690	\$ 857,950	\$ 914,604
Adjustments to reconcile net income to net cash provided (used) by operating activities:					
Depreciation	1,024,057	1,002,801	1,042,373	918,457	924,997
Changes in assets and liabilities:					
Accounts receivable	(102,908)	159,888	(92,135)	370,680	243,218
Materials & supplies	906	16,569	131,112	(161,485)	96,458
Prepaid items	(53,554)	48,488	(50,569)	42,057	(1,676)
Due from other government units	-	(6,067)	-	-	-
Deferred pension outflows	(103,203)	-	-	-	-
Accounts payable	1,215,748	(351,311)	91,914	312,181	(36,387)
Retainage payable	2,455	3,090	-	-	-
Accrued payroll	5,375	9,245	10,448	1,587	4,649
Accrued vacation	(2,179)	14,489	(994)	1,662	11,447
Accrued compensated absences	(45,374)	19,749	11,279	(622)	52,651
Due to other government units	2,972	(2,802)	(5,890)	2,779	(8,031)
Net pension liability	21,984	-	-	-	-
Deferred pension inflows	110,985	-	-	-	-
Customer deposits	30,705	4,150	5,650	(1,700)	4,950
Net cash provided (used) by operating activities	<u>\$ 2,809,492</u>	<u>\$ 1,451,148</u>	<u>\$ 1,547,878</u>	<u>\$ 2,343,546</u>	<u>\$ 2,206,880</u>
<b>Schedule of noncash investing, capital and financing activities:</b>					
Increase (decrease) in fair value of investments	\$ -	\$ -	\$ (337,633)	\$ 6,436	\$ 6,436
<b>Cash and cash equivalents are shown on the balance sheet under the following captions:</b>					
Cash and cash equivalents	4,843,496	2,910,093	3,101,494	3,947,303	2,744,730
Restricted assets	118,655	87,950	83,800	78,150	79,850
Cash and cash equivalents - December 31	<u>\$ 4,962,151</u>	<u>\$ 2,998,043</u>	<u>\$ 3,185,294</u>	<u>\$ 4,025,453</u>	<u>\$ 2,824,580</u>

**Statistics**  
**For the Years Ended December 31, 2015, 2014, 2013, 2012, 2011**

**CITY OF EAST GRAND FORKS**  
**WATER AND LIGHT DEPARTMENT**

	2015			2014			2013			2012			2011		
	Quantity (KWH)	Amount	Amount Per KWH	Quantity (KWH)	Amount	Amount Per KWH	Quantity (KWH)	Amount	Amount Per KWH	Quantity (KWH)	Amount	Amount Per KWH	Quantity (KWH)	Amount	Amount Per KWH
<b>Electric Division Sales</b>															
Residential	34,137,120	\$ 3,330,493	\$0.0976	35,076,734	\$ 3,448,055	\$0.0983	34,705,735	\$ 3,294,862	\$0.0949	33,542,932	\$ 3,010,395	\$0.0897	33,680,208	\$ 2,961,648	\$0.0879
Commercial	29,511,883	2,330,110	\$0.0790	29,118,988	2,345,340	\$0.0805	29,430,636	2,305,694	\$0.0783	27,584,177	2,099,120	\$0.0761	27,144,481	1,964,103	\$0.0724
Large Commercial	10,022,730	573,457	\$0.0572	9,659,182	570,763	\$0.0591	10,313,123	577,327	\$0.0560	10,034,320	569,413	\$0.0567	10,191,360	566,264	\$0.0556
Off Peak Heating	843,731	59,893	\$0.0710	1,222,369	88,086	\$0.0721	1,160,647	79,492	\$0.0685	889,449	58,367	\$0.0656	1,091,642	68,988	\$0.0632
City Electric	7,480,886	693,050	\$0.0926	8,138,996	763,255	\$0.0938	8,131,234	740,420	\$0.0911	7,478,149	626,026	\$0.0837	7,311,147	593,510	\$0.0812
All Electric	3,023,429	283,890	\$0.0939	3,558,279	327,881	\$0.0921	3,503,042	313,799	\$0.0896	3,120,850	269,922	\$0.0865	3,462,451	297,825	\$0.0860
Governmental	225,981	17,745	\$0.0785	302,021	23,969	\$0.0794	267,116	20,186	\$0.0756	213,071	14,144	\$0.0664	273,237	17,314	\$0.0634
Industrial	70,987,982	4,966,617	\$0.0700	72,737,765	4,789,885	\$0.0659	71,260,452	4,525,416	\$0.0635	80,570,039	5,664,698	\$0.0703	70,783,870	4,925,879	\$0.0696
Industrial Standby	1,208,108	361,694	\$0.2994	940,162	244,561	\$0.2601	653,770	286,419	\$0.4381	1,969,479	317,654	\$0.1613	2,623,003	354,827	\$0.1353
KVAR		57,061			53,039			53,323			53,865			44,320	
Night Watch		8,139			8,170			8,224			7,721			7,908	
LCE Facility Charge		76,680			83,070			85,200			85,200			85,224	
Industrial Facility Charge		570,000			570,000			570,000			570,000			570,000	
Industrial Excess		(613)			(6,955)			1,014			6,207			1,645	
Customer Charge -															
Residential		354,994			350,847			345,838			343,117			342,364	
Commercial		56,544			55,743			55,445			54,450			53,605	
Large Commercial		45,360			49,140			50,400			50,400			50,414	
Industrial		97,800			97,800			97,800			97,800			97,800	
City		10,564			10,560			10,482			9,881			9,885	
Green Power		5,452			5,714			6,339			6,613			7,197	
Air Conditioner Credit		(6,262)			(6,247)			(6,128)			(6,089)			(5,842)	
Load Control Credit		(35,193)			(34,547)			(34,230)			(33,886)			(33,448)	
	<b>157,441,850</b>	<b>\$ 13,857,474</b>	<b>\$0.0880</b>	<b>160,754,496</b>	<b>\$ 13,838,129</b>	<b>\$0.0861</b>	<b>159,425,755</b>	<b>\$ 13,387,324</b>	<b>\$0.0840</b>	<b>165,402,466</b>	<b>\$ 13,875,019</b>	<b>\$0.0839</b>	<b>156,561,399</b>	<b>\$ 12,981,430</b>	<b>\$0.0829</b>
<b>Other Operating Revenue</b>															
Reconnections		\$ 6,010			\$ 5,320			\$ 2,510			\$ 3,140			\$ 2,800	
Remote Connections		-			-			-			-			-	
Temporary Services		760			705			600			680			80	
Underground		3,376			4,511			6,415			16,366			25,114	
Repairs		14,263			7,704			12,037			14,298			3,945	
Penalties		102,359			104,116			94,325			100,091			79,994	
Uncollectible Accounts		(26,856)			(42,766)			(27,320)			(19,163)			(61,768)	
Miscellaneous		70,691			130,842			111,564			73,929			44,195	
		<u>170,603</u>			<u>210,433</u>			<u>200,131</u>			<u>189,341</u>			<u>94,359</u>	
<b>Total Operating Revenue</b>		<b>\$ 14,028,077</b>			<b>\$ 14,048,562</b>			<b>\$ 13,587,455</b>			<b>\$ 14,064,360</b>			<b>\$ 13,075,789</b>	
<b>Percent of Operating Revenues</b>															
		<u>Amount</u>	<u>Percent</u>		<u>Amount</u>	<u>Percent</u>		<u>Amount</u>	<u>Percent</u>		<u>Amount</u>	<u>Percent</u>		<u>Amount</u>	<u>Percent</u>
Operating Revenues		\$ 14,028,077	100.0%		\$ 14,048,562	100.0%		\$ 13,587,455	100.0%		\$ 14,064,360	100.0%		\$ 13,075,789	100.0%
Power Cost		8,665,115	61.8%		8,782,578	62.5%		8,669,897	63.8%		8,866,201	63.0%		7,836,510	59.9%
Power Cost Margin		5,362,962	38.2%		5,265,984	37.5%		4,917,558	36.2%		5,198,159	37.0%		5,239,279	40.1%
Distribution		2,697,375	19.2%		2,780,419	20.3%		2,695,850	19.8%		2,584,416	18.4%		2,582,255	19.7%
Gross Margin		2,665,587	19.0%		2,485,565	17.2%		2,221,708	16.4%		2,613,744	18.6%		2,657,024	20.3%
Meter Reading		13,524	0.1%		12,596	0.1%		10,229	0.1%		10,478	0.1%		10,544	0.1%
General and Administrative		1,024,057	7.3%		1,002,768	4.4%		616,260	4.5%		526,302	3.7%		559,037	4.3%
Taxes and Tax Equivalents		1,203,368	8.6%		1,218,637	8.7%		1,190,529	8.8%		1,219,013	8.7%		1,172,838	9.0%
Operating Income		<u>\$424,638</u>	<u>3.0%</u>		<u>\$251,565</u>	<u>4.0%</u>		<u>\$404,690</u>	<u>3.0%</u>		<u>\$857,950</u>	<u>6.1%</u>		<u>\$914,605</u>	<u>7.0%</u>

**Statistics**  
**For the Years Ended December 31, 2015, 2014, 2013, 2012, 2011**

**CITY OF EAST GRAND FORKS**  
**WATER AND LIGHT DEPARTMENT**

Selected Financial Data	2015	2014	2013	2012	2011
Utility operating revenues	\$ 14,028,076	\$ 14,048,562	\$ 13,587,455	\$ 14,064,360	\$ 13,075,789
Utility operating expenses	13,326,554	13,515,703	13,182,765	13,206,410	12,161,185
Operating income	701,522	532,859	404,690	857,950	914,604
Net income (loss)	492,669	504,282	(108,560)	(684,115)	639,931
Total assets	31,698,921	29,882,945	29,075,238	29,071,391	29,439,620
Total liabilities	4,698,868	2,348,404	2,044,979	1,932,572	1,616,686
Capital expenditures	650,714	698,023	2,626,535	888,985	1,363,840
Depreciation	1,024,057	1,002,801	1,042,373	918,457	924,997
Taxes and tax equivalents	1,203,368	1,218,637	1,190,529	1,219,013	1,172,838
Operating transfers out	434,789	421,402	294,639	1,750,000	563,361
Cash flow from operations	2,809,492	1,451,148	1,547,878	2,343,546	2,206,879

Selected Financial Statistics	2015	2014	2013	2012	2011
Avg. utility plant investment per \$ of revenue	\$ 2.21	\$ 2.15	\$ 2.23	\$ 1.97	\$ 2.03
Accum. deprec. as a % of depreciable plant	53.09%	50.98%	50.98%	52.72%	51.83%
Deprec. expense as a % of depreciable plant	3.34%	3.35%	3.48%	3.35%	3.53%
Return on equity	2.66%	1.95%	1.50%	3.16%	3.29%
Return on assets	2.45%	2.70%	1.39%	2.95%	3.11%

Miscellaneous Statistics	2015	2014	2013	2012	2011
Maximum Demand in MW	32.30	33.10	33.12	31.84	30.53
Date of Maximum Demand	1/5/2015	1/2/2014	12/11/2013	12/10/2012	1/9/2011
KWH purchased from WAPA	73,051,000	73,051,000	73,051,000	73,304,000	73,051,000
WAPA percentage of total power purchases	44.9%	43.8%	43.9%	42.5%	45.4%
KWH purchased from MMPA	89,504,730	93,886,766	93,284,971	99,053,865	87,947,759
MMPA percentage of total power purchases	55.1%	56.2%	56.1%	57.5%	54.6%
KWH Line loss or billing differential	(6,321,988)	(7,123,432)	(7,563,986)	(8,924,878)	(7,060,363)
Line loss or billing differential percent	-3.89%	-4.27%	-4.55%	-5.18%	-4.39%
Average number of customers with discount	475	472	468	464	457
Average number of residential meters	3767	3724	3668	3637	3635
Average number of commercial meters	558	554	550	540	528
Average number of large commercial meters	9	9	10	10	10
Average number of industrial meters	1	1	1	1	1

Management Efficiency	2015	2014	2013	2012	2011
Benefit employees	24	25	25	24	24
Electric employee allocation	14	14	14	14	14
Operating income (loss) per employee	50,109	38,259	28,906	61,282	65,329
Revenue per employee	1,002,005	1,003,471	970,533	1,004,597	933,985
Accounts receivable turnover	9.8	8.9	8.5	9.4	7.0
Asset turnover	0.5	0.7	0.5	0.5	0.4

Selected Owners Data	2015	2014	2013	2012	2011
Population	8,640	8,640	8,601	8,601	8,601
One employee per number of owners	617	617	614	614	614
Operating revenue per owner	\$ 1,624	\$ 1,626	\$ 1,580	\$ 1,635	\$ 1,520
Operating expenses per owner	1,539	1,564	1,533	1,535	1,414
Operating income (loss) per owner	1,186	868	659	1,397	1,489
Net income (loss) per owner	322	310	(69)	(418)	421
Net assets per owner	3,459	2,297	3,380	3,380	3,423
Liabilities per owner	272	40	238	225	188
Capital expenditures per owner	304	304	305	103	159
Taxes and tax equivalents per owner	139	141	138	142	136

**Statistics**  
**For the Years Ended December 31, 2015, 2014, 2013, 2012, 2011**

**CITY OF EAST GRAND FORKS**  
**WATER AND LIGHT DEPARTMENT**

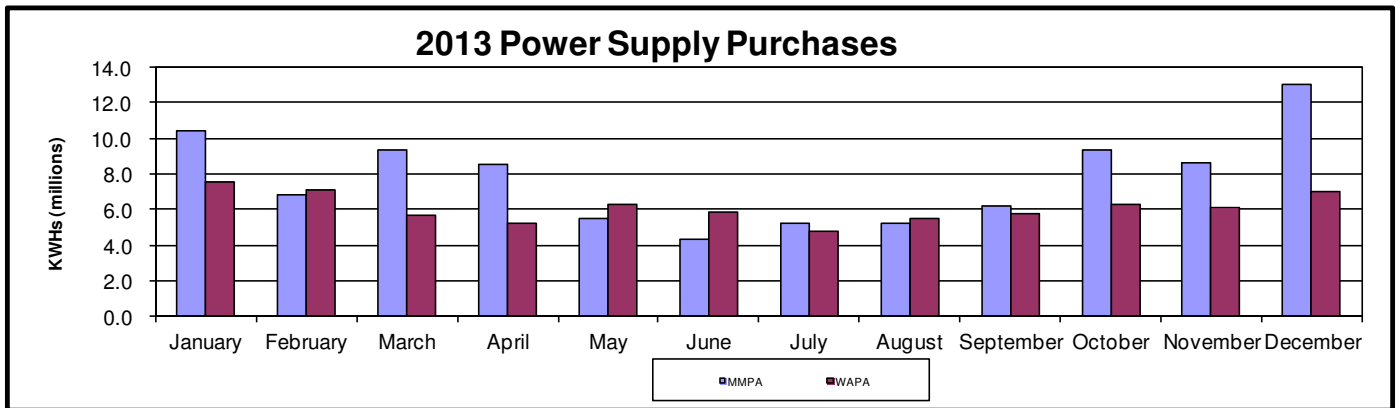
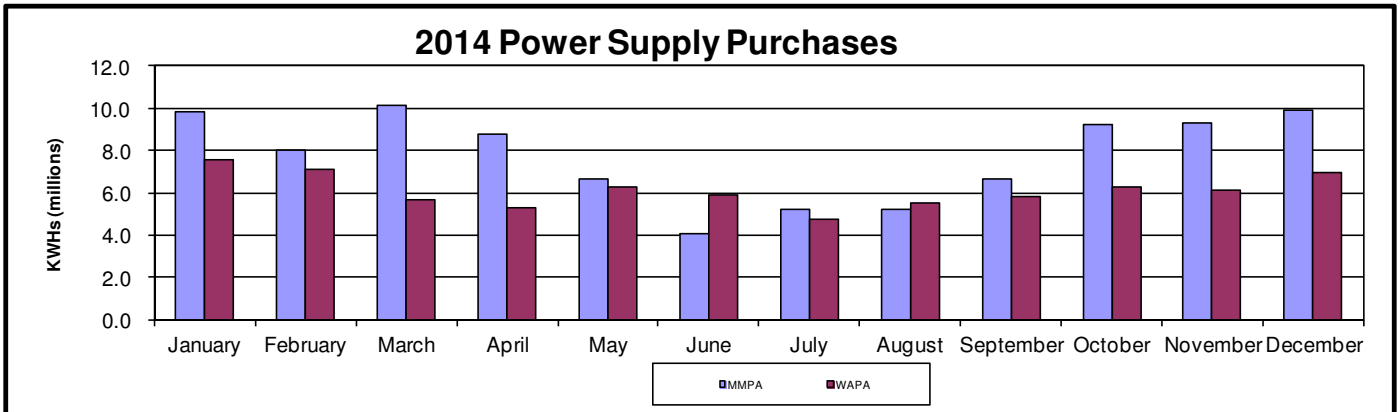
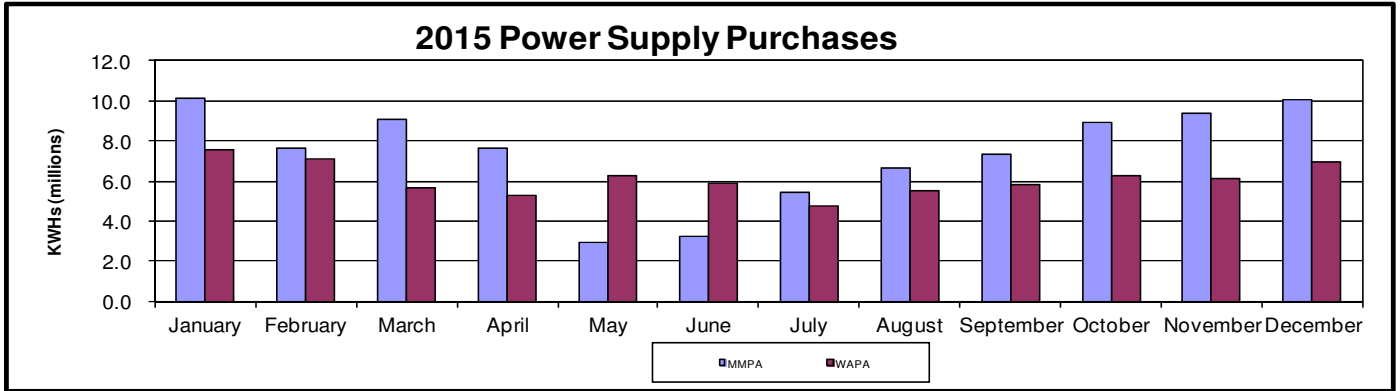
KWHs	...	Demand	...	...	Energy	...	WAPA +	Loss	Standby
	MMPA	WAPA	System	MMPA	WAPA	System	MMPA		at wholesale
<b>2015</b>									
January	18,867	13,235	32,301	10,116,589	7,519,000	17,635,589	17,635,589	-	-
February	14,933	12,370	27,489	7,617,601	7,096,000	14,713,601	14,713,601	-	196,355
March	14,863	10,905	25,932	9,090,900	5,630,000	14,720,900	14,720,900	-	246,927
April	12,823	9,192	22,153	7,645,179	5,244,000	12,889,179	12,889,179	-	36,175
May	4,786	11,650	16,611	2,910,391	6,302,000	9,212,391	9,212,391	-	121,349
June	6,956	11,276	18,401	3,219,700	5,876,000	9,095,700	9,095,700	-	10,756
July	10,923	9,899	20,970	5,427,731	4,729,000	10,156,731	10,156,731	-	-
August	12,633	11,092	23,891	6,620,776	5,492,000	12,112,776	12,112,776	-	51,233
September	15,176	12,097	27,454	7,292,205	5,774,000	13,066,205	13,066,205	-	6,449
October	12,659	12,661	25,510	8,942,128	6,287,000	15,229,128	15,229,128	-	53,673
November	15,836	11,104	27,107	9,386,939	6,117,000	15,503,939	15,503,939	-	254,776
December	16,514	13,325	29,948	10,054,799	6,985,000	17,039,799	17,039,799	-	202,099
1st Quarter	48,663	36,510	85,722	26,825,090	20,245,000	47,070,090	47,070,090	-	443,282
2nd Quarter	24,565	32,118	57,165	13,775,270	17,422,000	31,197,270	31,197,270	-	168,280
3rd Quarter	38,732	33,088	72,315	19,340,712	15,995,000	35,335,712	35,335,712	-	57,682
4th Quarter	45,009	37,090	82,565	28,383,866	19,389,000	47,772,866	47,772,866	-	510,548
Total	156,969	138,806	297,767	88,324,938	73,051,000	161,375,938	161,375,938	-	1,179,792
<b>2014</b>									
January	19,666	13,235	33,100	9,798,634	7,519,000	17,317,634	17,317,634	-	2,483
February	15,830	12,370	28,186	8,036,658	7,096,000	15,132,658	15,132,658	-	67,790
March	15,391	10,905	26,460	10,139,580	5,630,000	15,769,580	15,769,580	-	227,875
April	15,049	9,192	24,379	8,804,493	5,244,000	14,048,493	14,048,493	-	72,654
May	10,755	11,650	22,580	6,625,114	6,302,000	12,927,114	12,927,114	-	-
June	8,204	11,276	19,649	4,039,915	5,876,000	9,915,915	9,915,915	-	-
July	11,751	9,899	21,798	5,204,862	4,729,000	9,933,862	9,933,862	-	-
August	9,512	11,092	20,770	5,214,533	5,492,000	10,706,533	10,706,533	-	-
September	10,397	12,097	22,675	6,675,348	5,774,000	12,449,348	12,449,348	-	76,123
October	14,537	12,661	27,388	9,201,288	6,287,000	15,488,288	15,488,288	-	121,305
November	16,372	11,104	27,643	9,327,430	6,117,000	15,444,430	15,444,430	-	304,534
December	19,113	13,325	32,547	9,900,784	6,985,000	16,885,784	16,885,784	-	45,363
1st Quarter	50,887	36,510	87,746	27,974,872	20,245,000	48,219,872	48,219,872	-	298,148
2nd Quarter	34,008	32,118	66,608	19,469,522	17,422,000	36,891,522	36,891,522	-	72,654
3rd Quarter	31,660	33,088	65,243	17,094,743	15,995,000	33,089,743	33,089,743	-	76,123
4th Quarter	50,022	37,090	87,578	28,429,502	19,389,000	47,818,502	47,818,502	-	471,202
Total	166,577	138,806	307,175	92,968,639	73,051,000	166,019,639	166,019,639	-	918,127
<b>2013</b>									
January	17,908	13,235	31,342	10,446,799	7,519,000	17,965,799	17,965,799	-	58,051
February	15,203	12,556	27,759	6,802,453	7,096,000	13,898,453	13,898,453	-	53,617
March	14,683	10,905	25,752	9,357,897	5,630,000	14,987,897	14,987,897	-	55,356
April	15,761	9,192	25,091	8,571,552	5,244,000	13,815,552	13,815,552	-	29,168
May	11,322	11,650	23,147	5,489,053	6,302,000	11,791,053	11,791,053	-	94,408
June	9,788	11,276	21,233	4,291,040	5,876,000	10,167,040	10,167,040	-	88,348
July	10,327	9,899	20,374	5,233,234	4,729,000	9,962,234	9,962,234	-	-
August	12,536	11,092	23,794	5,191,324	5,492,000	10,683,324	10,683,324	-	-
September	10,425	12,097	22,703	6,237,750	5,774,000	12,011,750	12,011,750	-	213,105
October	14,741	12,661	27,952	9,342,015	6,287,000	15,629,015	15,629,015	-	16,299
November	16,680	11,104	27,951	8,647,480	6,117,000	14,764,480	14,764,480	-	25,101
December	19,687	13,325	33,121	13,035,926	6,985,000	20,020,926	20,020,926	-	4,995
1st Quarter	47,794	36,696	84,853	26,607,149	20,245,000	46,852,149	46,852,149	-	167,024
2nd Quarter	36,871	32,118	69,471	18,351,645	17,422,000	35,773,645	35,773,645	-	211,924
3rd Quarter	33,288	33,088	66,871	16,662,308	15,995,000	32,657,308	32,657,308	-	213,105
4th Quarter	51,108	37,090	89,024	31,025,421	19,389,000	50,414,421	50,414,421	-	46,395
Total	169,061	138,992	310,219	92,646,523	73,051,000	165,697,523	165,697,523	-	638,448
KWHs	...	Demand	...	...	Energy	...	WAPA +	Loss	Standby
	MMPA	WAPA	System	MMPA	WAPA	System	MMPA		at wholesale

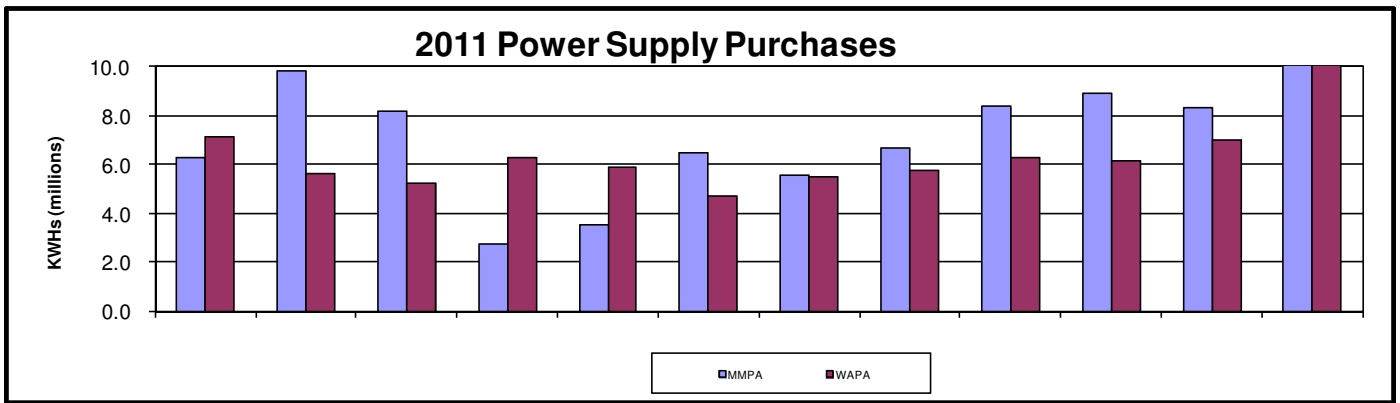
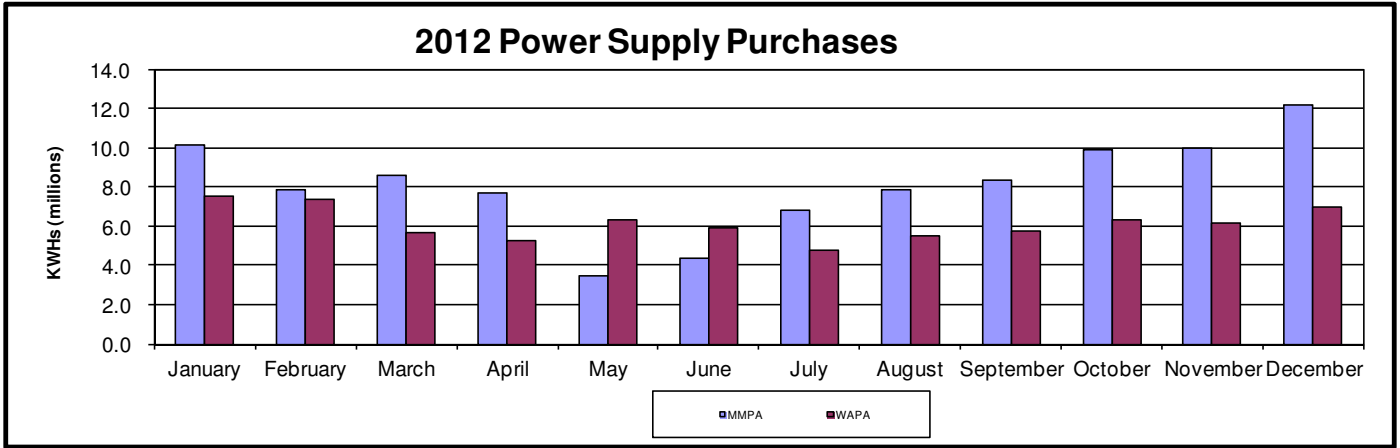


**Statistics**  
**For the Years Ended December 31, 2015, 2014, 2013, 2012, 2011**

**CITY OF EAST GRAND FORKS**  
**WATER AND LIGHT DEPARTMENT**

KWHs	...	Demand	...	...	Energy	...	WAPA +		Standby
	MMPA	WAPA	System	MMPA	WAPA	System	MMPA	Loss	at wholesale
<b>2012</b>									
January	18,396	13,235	31,830	10,126,288	7,519,000	17,645,288	17,645,288	-	122,932
February	17,358	12,370	29,914	7,843,545	7,349,000	15,192,545	15,192,545	-	55,724
March	15,232	10,905	26,301	8,625,687	5,630,000	14,255,687	14,255,687	-	40,595
April	13,119	9,192	22,449	7,696,380	5,244,000	12,940,380	12,940,380	-	121,819
May	7,726	11,650	19,551	3,445,403	6,302,000	9,747,403	9,747,403	-	210,396
June	9,839	11,276	21,284	4,333,149	5,876,000	10,209,149	10,209,149	-	3,490
July	11,163	9,899	21,210	6,799,816	4,729,000	11,528,816	11,528,816	-	-
August	19,664	11,092	30,922	7,883,023	5,492,000	13,375,023	13,375,023	-	-
September	12,838	12,097	25,116	8,346,550	5,774,000	14,120,550	14,120,550	-	1,028,736
October	14,546	12,661	27,397	9,863,735	6,287,000	16,150,735	16,150,735	-	32,167
November	16,940	11,104	28,211	10,005,115	6,117,000	16,122,115	16,122,115	-	59,414
December	18,404	13,325	31,838	12,161,857	6,985,000	19,146,857	19,146,857	-	248,044
1st Quarter	50,986	36,510	88,045	26,595,520	20,498,000	47,093,520	47,093,520	-	219,251
2nd Quarter	30,684	32,118	63,284	15,474,932	17,422,000	32,896,932	32,896,932	-	335,705
3rd Quarter	43,665	33,088	77,248	23,029,389	15,995,000	39,024,389	39,024,389	-	1,028,736
4th Quarter	49,890	37,090	87,446	32,030,707	19,389,000	51,419,707	51,419,707	-	339,625
Total	175,225	138,806	316,023	97,130,548	73,304,000	170,434,548	170,434,548	-	1,923,317
<b>2011</b>									
January	17,091	13,235	30,525	10,610,423	7,519,000	18,129,423	18,129,423	-	43,562
February	13,564	12,370	26,120	6,260,117	7,096,000	13,356,117	13,356,117	-	108,732
March	14,195	10,905	25,264	9,832,152	5,630,000	15,462,152	15,462,152	-	43,628
April	14,308	9,192	23,638	8,194,823	5,244,000	13,438,823	13,438,823	-	268,623
May	9,199	11,650	21,024	2,744,821	6,302,000	9,046,821	9,046,821	-	52,337
June	7,954	11,276	19,399	3,493,352	5,876,000	9,369,352	9,369,352	-	-
July	11,538	9,899	21,585	6,442,092	4,729,000	11,171,092	11,171,092	-	-
August	11,096	11,092	22,354	5,572,791	5,492,000	11,064,791	11,064,791	-	321,222
September	10,348	12,097	22,626	6,689,746	5,774,000	12,463,746	12,463,746	-	532,576
October	12,255	12,661	25,106	8,392,282	6,287,000	14,679,282	14,679,282	-	914,696
November	17,284	11,104	28,555	8,865,252	6,117,000	14,982,252	14,982,252	-	67,711
December	12,671	13,325	26,105	8,288,378	6,985,000	15,273,378	15,273,378	-	208,443
1st Quarter	44,850	36,510	81,909	26,702,692	20,245,000	46,947,692	46,947,692	-	195,922
2nd Quarter	31,461	32,118	64,061	14,432,996	17,422,000	31,854,996	31,854,996	-	320,960
3rd Quarter	32,982	33,088	66,565	18,704,629	15,995,000	34,699,629	34,699,629	-	853,798
4th Quarter	42,210	37,090	79,766	25,545,912	19,389,000	44,934,912	44,934,912	-	1,190,850
Total	151,503	138,806	292,301	85,386,229	73,051,000	158,437,229	158,437,229	-	2,561,530





**Statistics**  
**For the Years Ended December 31, 2015, 2014, 2013, 2012, 2011**

**CITY OF EAST GRAND FORKS**  
**WATER AND LIGHT DEPARTMENT**

<b>2015</b>	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Residential	3,441,417	3,286,587	2,903,680	2,589,881	2,278,383	2,487,870	2,975,176	3,485,905	3,144,253	2,331,989	2,403,947	2,808,032	34,137,120
All Electric	466,351	466,728	376,862	265,394	181,168	145,098	149,849	171,068	148,284	131,941	203,977	316,709	3,023,429
Commercial	3,112,085	2,683,578	2,309,329	2,196,160	2,109,086	2,213,385	2,256,911	2,482,999	2,327,244	2,379,256	2,778,677	2,663,173	29,511,883
Large Commercial	949,103	894,194	883,864	794,919	757,183	757,595	802,634	810,320	847,273	813,362	829,964	882,319	10,022,730
City Electric	894,165	879,486	795,173	559,102	512,506	502,284	446,301	469,992	461,750	557,438	659,464	743,225	7,480,886
City Off Peak	43,337	37,976	30,675	17,135	8,169	3,184	660	241	2,312	8,095	15,938	58,259	225,981
Off Peak	205,547	210,702	165,433	70,820	24,133	9,673	4,833	3,929	3,424	10,001	38,163	97,073	843,731
Industrial	7,907,917	6,010,087	6,815,657	6,320,951	3,337,139	2,866,012	2,603,123	4,772,918	6,299,809	8,168,687	7,828,778	8,056,904	70,987,982
Industrial Standby	-	201,068	252,852	37,043	124,262	11,014	-	52,462	6,604	54,962	260,891	206,950	1,208,108
Total	17,019,922	14,670,406	14,533,525	12,851,405	9,332,029	8,996,115	9,239,487	12,249,834	13,240,953	14,455,731	15,019,799	15,832,644	157,441,850

<b>2014</b>	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Residential	3,800,850	3,595,111	3,029,051	2,858,497	2,393,607	2,637,275	2,850,846	3,209,567	2,801,734	2,318,099	2,482,909	3,099,188	35,076,734
All Electric	559,814	542,513	445,866	345,290	221,659	156,110	146,817	164,159	146,276	152,101	260,165	417,509	3,558,279
Commercial	3,016,307	2,834,261	2,425,685	2,346,251	2,102,370	2,292,584	2,201,259	2,393,803	2,175,036	2,292,972	2,510,904	2,527,556	29,118,988
Large Commercial	970,192	838,875	810,464	730,580	713,499	687,692	728,399	764,550	798,479	842,130	852,090	922,232	9,659,182
City Electric	1,005,381	957,505	829,967	653,841	562,480	542,428	477,469	509,400	482,460	567,129	717,917	833,019	8,138,996
City Off Peak	46,052	64,048	30,922	19,969	20,750	2,848	1,721	84	5,288	14,238	38,519	57,582	302,021
Off Peak	261,525	246,316	213,487	136,246	55,308	16,737	11,248	6,401	8,579	16,119	73,045	177,358	1,222,369
Industrial	7,027,910	6,310,936	7,198,347	7,077,358	6,250,231	3,361,637	2,823,654	3,717,038	5,997,021	8,275,513	7,135,754	7,562,366	72,737,765
Industrial Standby	2,542	69,418	233,344	74,397	-	-	-	-	77,950	124,216	311,843	46,452	940,162
Total	16,690,573	15,458,983	15,217,133	14,242,429	12,319,904	9,697,311	9,241,413	10,765,002	12,492,823	14,602,517	14,383,146	15,643,262	160,754,496

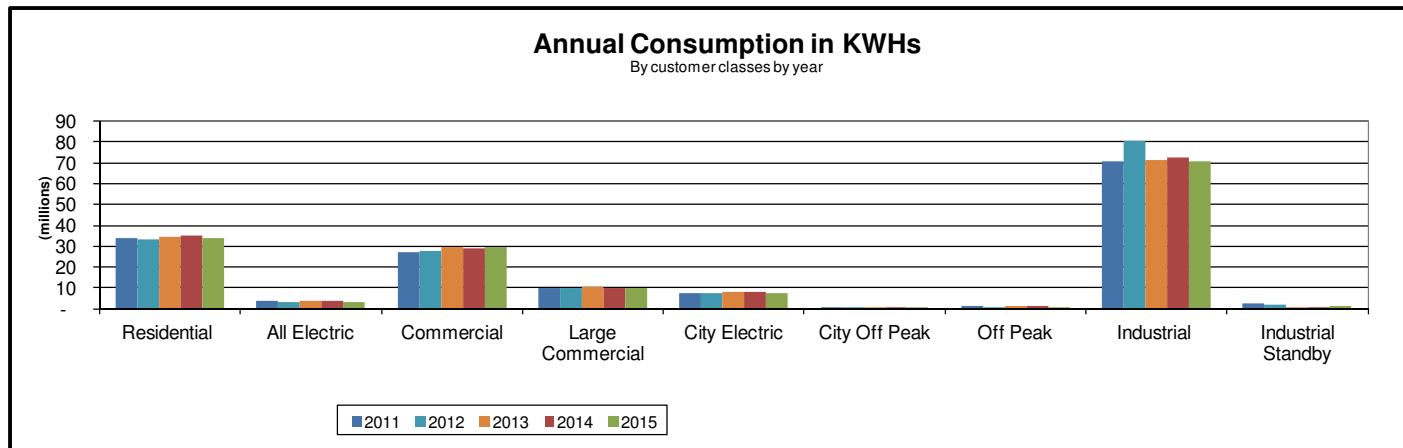
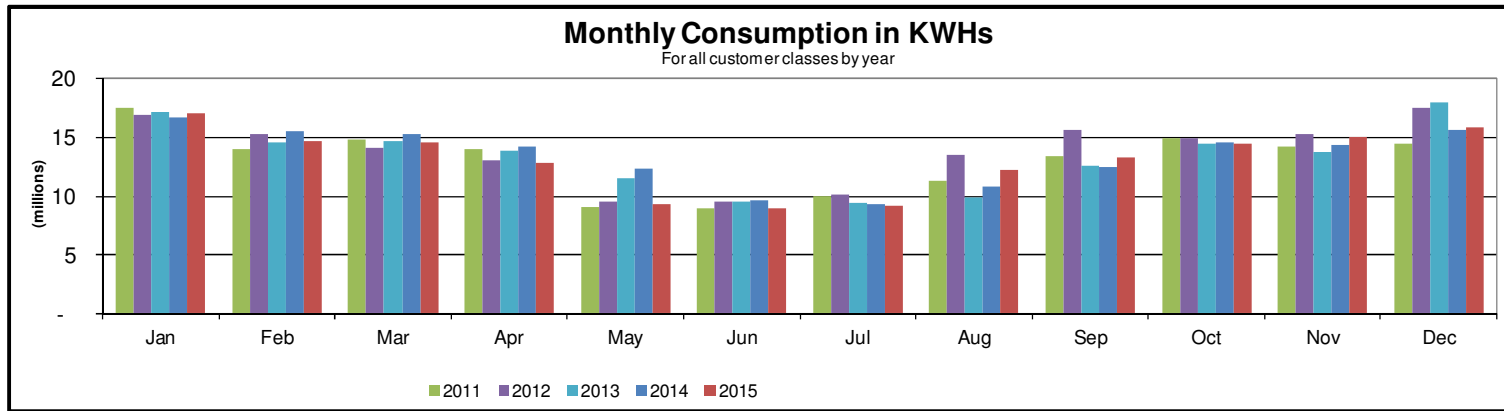
<b>2013</b>	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Residential	3,420,871	3,407,051	2,783,911	2,850,864	2,455,452	2,418,810	3,197,332	2,954,760	3,142,537	2,356,910	2,577,206	3,140,031	34,705,735
All Electric	493,228	515,763	384,962	356,020	225,391	151,380	171,815	154,390	168,062	154,374	274,882	452,775	3,503,042
Commercial	3,142,346	2,843,347	2,250,128	2,348,440	2,078,266	2,161,918	2,347,251	2,242,803	2,382,180	2,230,870	2,393,265	3,009,822	29,430,636
Large Commercial	1,004,680	933,520	935,560	867,920	746,120	645,000	713,760	805,640	862,920	942,479	886,122	969,402	10,313,123
City Electric	904,528	898,199	779,338	656,596	541,616	531,767	487,799	503,494	506,347	608,594	785,438	927,518	8,131,234
City Off Peak	30,132	43,288	34,140	58,488	1,966	370	46	45	46	5,724	33,639	59,232	263,116
Off Peak	220,088	242,600	169,351	144,438	62,856	16,552	7,011	6,776	7,418	18,222	71,373	193,962	1,160,647
Industrial	7,917,051	5,609,120	7,330,741	6,517,898	5,370,860	3,505,309	2,539,282	3,200,722	5,332,445	8,130,544	6,654,701	9,151,779	71,260,452
Industrial Standby	59,444	54,904	56,684	29,869	96,673	90,468	-	-	218,220	16,690	25,703	5,115	653,770
Total	17,192,368	14,547,792	14,724,815	13,830,533	11,579,200	9,521,574	9,464,296	9,868,630	12,620,175	14,464,407	13,702,329	17,909,636	159,425,755

<b>2012</b>	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Residential	3,169,188	3,079,370	2,706,420	2,419,029	2,246,158	2,492,342	3,293,327	3,546,539	2,904,200	2,202,048	2,559,225	2,925,086	33,542,932
All Electric	416,490	429,962	342,223	227,254	169,386	153,259	188,449	183,404	157,397	172,418	282,039	398,569	3,120,850
Commercial	2,523,134	2,563,557	2,173,417	2,087,475	2,007,636	2,092,553	2,307,612	2,284,758	2,195,362	2,160,473	2,485,203	2,702,997	27,584,177
Large Commercial	901,320	876,080	874,360	765,000	780,760	686,720	793,080	828,760	748,560	929,120	896,080	954,480	10,034,320
City Electric	790,945	778,269	730,873	537,682	486,107	516,717	489,357	503,171	488,224	585,842	753,799	817,163	7,478,149
City Off Peak	52,879	33,990	25,765	9,105	2,199	251	44	43	81	18,088	29,423	41,203	213,071
Off Peak	172,997	192,277	148,709	48,841	32,432	12,281	5,594	4,942	5,857	26,770	89,184	149,565	889,449
Industrial	8,802,551	7,317,466	7,032,500	6,773,682	3,642,820	3,621,533	3,089,573	6,207,562	8,036,203	8,775,938	8,059,035	9,211,176	80,570,039
Industrial Standby	125,883	57,061	41,569	124,743	215,446	3,574	-	-	1,053,426	32,939	60,840	253,998	1,969,479
Total	16,955,387	15,328,032	14,075,836	12,992,811	9,582,944	9,579,230	10,167,036	13,559,179	15,589,310	14,903,636	15,214,828	17,454,237	165,402,466

**Statistics**  
**For the Years Ended December 31, 2015, 2014, 2013, 2012, 2011**

**CITY OF EAST GRAND FORKS**  
**WATER AND LIGHT DEPARTMENT**

2011	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Residential	3,473,052	3,334,022	2,809,785	2,723,057	2,325,398	2,316,285	2,884,552	3,329,325	2,898,309	2,272,347	2,434,106	2,879,970	33,680,208
All Electric	520,264	504,064	426,184	330,567	216,917	163,077	175,292	183,746	164,882	157,084	252,316	368,058	3,462,451
Commercial	2,872,723	2,590,882	2,230,000	2,187,477	1,985,480	2,051,844	2,194,280	2,338,635	2,140,827	2,053,684	2,207,105	2,291,544	27,144,481
Large Commercial	975,960	864,160	976,680	806,680	757,160	711,400	779,560	867,920	902,720	835,720	857,200	856,200	10,191,360
City Electric	834,117	819,085	732,117	580,086	507,062	500,484	463,691	471,731	449,949	522,927	669,870	760,028	7,311,147
City Off Peak	62,252	55,065	43,407	23,453	10,542	3,480	1,061	383	1,396	3,041	23,952	45,205	273,237
Off Peak	277,143	260,401	193,009	104,971	34,699	16,429	5,833	2,568	2,713	6,763	50,507	136,606	1,091,642
Industrial	8,408,261	5,494,808	7,353,210	6,977,296	3,134,347	3,193,398	3,543,707	3,720,598	6,316,628	8,128,813	7,617,583	6,895,221	70,783,870
Industrial Standby	44,608	111,341	44,676	275,067	53,593	-	-	328,931	545,357	936,648	69,336	213,446	2,623,003
<b>Total</b>	<b>17,468,380</b>	<b>14,033,828</b>	<b>14,809,068</b>	<b>14,008,654</b>	<b>9,025,198</b>	<b>8,956,397</b>	<b>10,047,976</b>	<b>11,243,837</b>	<b>13,422,781</b>	<b>14,917,027</b>	<b>14,181,975</b>	<b>14,446,278</b>	<b>156,561,399</b>



**Details of Revenues, Expenses and Object Codes – Electric Fund  
For the Years Ended December 31, 2015, 2014, 2013, 2012, 2011**

**CITY OF EAST GRAND FORKS  
WATER AND LIGHT DEPARTMENT**

Load Factors	2015	2014	2013	2012	2011
<b>MMPA Power Factor</b>					
January	88.6300	86.9200	87.5600	88.2000	89.5200
February	91.4000	91.5200	90.3200	88.3700	93.6800
March	91.7900	91.9000	91.5600	90.3900	91.8100
April	92.3300	89.4000	90.7900	89.7200	91.2600
May	95.0700	87.9800	89.7500	86.5600	92.0800
June	95.0800	93.7800	95.8500	92.3900	93.0700
July	94.5300	93.5300	96.1000	93.5500	91.4100
August	82.8300	90.1100	90.5300	89.3400	87.5200
September	83.7600	90.8300	84.9100	84.9400	88.0100
October	80.0200	82.3700	82.7100	84.8500	87.0800
November	80.4100	84.8400	84.4600	85.7900	84.2700
December	84.0300	87.8800	86.9300	86.7600	90.0500
Average	88.3233	89.2550	89.2892	88.4050	89.9800
<b>WAPA Load Factor</b>					
January	76.3595	76.3595	76.3595	76.3595	76.3595
February	85.3590	85.3590	85.3590	85.3590	85.3640
March	69.3921	69.3921	69.3921	69.3921	69.3921
April	79.2356	79.2356	79.2356	79.2356	79.2356
May	72.7076	72.7076	72.7076	72.7076	72.7076
June	72.3759	72.3759	72.3759	72.3759	72.3759
July	64.2104	64.2104	64.2104	64.2104	64.2104
August	66.5499	66.5499	66.5499	66.5499	66.5499
September	66.2928	66.2928	66.2928	66.2928	66.2928
October	66.7425	66.7425	66.7425	66.7425	66.7425
November	76.5115	76.5115	76.5115	76.5115	76.5115
December	70.9365	70.9365	70.9365	70.9365	70.9365
Average	72.2228	72.2228	72.2228	72.2228	72.2232
<b>System Load Factor</b>					
January	76.3595	76.3595	76.3595	76.3595	76.3595
February	85.3590	85.3590	85.3590	85.3590	85.3640
March	69.3921	69.3921	69.3921	69.3921	69.3921
April	79.2356	79.2356	79.2356	79.2356	79.2356
May	72.7076	72.7076	72.7076	72.7076	72.7076
June	72.3759	72.3759	72.3759	72.3759	72.3759
July	64.2104	64.2104	64.2104	64.2104	64.2104
August	66.5499	66.5499	66.5499	66.5499	66.5499
September	66.2928	66.2928	66.2928	66.2928	66.2928
October	36.7425	36.7425	66.7425	66.7425	66.7425
November	76.5115	76.5115	76.5115	76.5115	76.5115
December	70.9365	70.9365	70.9365	70.9365	70.9365
Average	69.7228	69.7228	72.2228	72.2228	72.2232

**Details of Revenues, Expenses and Object Codes – Electric Fund  
For the Years Ended December 31, 2015, 2014, 2013, 2012, 2011**

**CITY OF EAST GRAND FORKS  
WATER AND LIGHT DEPARTMENT**

<b>Revenues Account Number</b>	<b>2011 Actual</b>	<b>2012 Actual</b>	<b>2013 Actual</b>	<b>2014 Actual</b>	<b>2015 Actual</b>
601-37-000-37410 Res. Regular	\$ 2,958,672	\$ 3,007,589	\$ 3,291,559	\$ 3,445,989	\$ 3,328,364
601-37-000-37412 Res. All Electric	297,825	269,922	313,799	327,881	283,890
601-37-000-37415 Res. Off Peak	42,353	32,538	44,217	48,710	35,735
601-37-000-37416 Res. Seasonal	2,976	2,806	3,303	2,066	2,128
601-37-000-37420 Com. Regular	1,962,695	2,097,503	2,303,989	2,343,221	2,327,261
601-37-000-37421 Com. Large	566,264	569,413	577,327	570,763	573,457
601-37-000-37422 Com. Industrial Standby	354,827	317,654	286,419	244,561	361,694
601-37-000-37425 Com. Off Peak	26,635	25,828	35,276	39,376	24,158
601-37-000-37426 Com. Seasonal	1,408	1,618	1,705	2,119	2,849
601-37-000-37427 Industrial	4,925,879	5,664,698	4,525,416	4,789,885	4,966,617
601-37-000-37428 Industrial Excess	1,645	6,207	1,014	(6,955)	(613)
601-37-000-37435 LCE Facility	85,224	85,200	85,200	83,070	76,680
601-37-000-37436 Industrial Facility	570,000	570,000	570,000	570,000	570,000
601-37-000-37440 KVAR	44,320	53,865	53,323	53,039	57,061
601-37-000-37441 Res. Off Peak Customer	5,669	5,715	5,806	5,870	5,861
601-37-000-37442 Com. Off Peak Customer	1,518	1,472	1,449	1,449	1,449
601-37-000-37443 Res. Customer	291,710	292,943	294,474	296,255	299,242
601-37-000-37444 Com. Customer	52,087	52,978	53,996	54,294	55,095
601-37-000-37445 LCE. Customer	50,414	50,400	50,400	49,140	45,360
601-37-000-37446 Industrial Customer	97,800	97,800	97,800	97,800	97,800
601-37-000-37447 Res. All Elect. Customer	44,985	44,460	45,558	48,722	49,891
601-37-000-37448 City Elect. Customer	9,471	9,467	10,068	10,146	10,150
601-37-000-37449 City Off-Peak Customer	414	414	414	414	414
601-37-000-37450 Reconnection	2,800	3,140	2,510	5,320	6,010
601-37-000-37451 Remote Meter	-	-	-	-	-
601-37-000-37452 Temporary Service	80	680	600	705	760
601-37-000-37453 Underground	25,114	16,366	6,415	4,511	3,376
601-37-000-37471 Night Watch	7,908	7,721	8,224	8,170	8,139
601-37-000-37472 City Electric	593,510	626,026	740,420	763,255	693,050
601-37-000-37473 City Special	17,314	14,144	20,186	23,969	17,745
601-37-000-37474 Fiber Optic Lease	3,876	3,876	3,876	3,876	2,795
601-37-000-37480 Interest Earnings	289,138	208,272	119,237	392,825	225,935
601-37-000-37481 Change-Investment Value	-	-	(337,633)	-	-
601-37-000-37482 Green Power	7,197	6,613	6,339	5,714	5,452
601-37-000-37484 Curtailment Credit	-	-	-	-	-
601-37-000-37485 Discount Air Conditioner	(5,842)	(6,089)	(6,128)	(6,247)	(6,262)
601-37-000-37486 Discount Electric	(33,448)	(33,886)	(34,230)	(34,547)	(35,193)
601-37-000-37487 Gain on Sale of Fixed Asset	-	-	-	-	-
601-37-000-37488 Repairs	3,945	14,298	12,037	7,704	14,263
601-37-000-37489 Penalties	79,994	100,091	94,325	104,116	102,359
601-37-000-37490 Miscellaneous	40,319	70,053	107,688	126,967	67,896
601-37-000-37491 Bad Debt - Uncollectible	(61,768)	(19,163)	(27,320)	(42,766)	(26,856)
	<u>\$ 13,364,927</u>	<u>\$ 14,272,632</u>	<u>\$ 13,369,059</u>	<u>\$ 14,441,387</u>	<u>\$ 14,254,012</u>

**Details of Revenues, Expenses and Object Codes – Electric Fund  
For the Years Ended December 31, 2015, 2014, 2013, 2012, 2011**

**CITY OF EAST GRAND FORKS  
WATER AND LIGHT DEPARTMENT**

<b>Expenses OBJECT CODES</b>	<b>2011 Actual</b>	<b>2012 Actual</b>	<b>2013 Actual</b>	<b>2014 Actual</b>	<b>2015 Actual</b>
41010 Salaries - Reg.	\$ 1,097,284	\$ 1,036,755	\$ 1,036,860	\$ 1,130,655	\$ 1,131,084
41020 Salaries - O.T.	16,081	17,681	19,175	21,642	15,470
41070 Vacations, etc.	94,305	106,289	104,666	104,545	103,730
41210 PERA	81,011	82,212	81,399	87,288	89,090
41220 FICA	81,919	82,430	81,093	86,363	87,834
41300 Insurance	145,376	145,418	163,471	168,853	157,334
41510 Workers Comp	16,152	26,925	21,988	24,276	31,110
42000 Office Supplies	10,920	13,917	9,473	13,168	7,916
42110 General & Cleaning Supplies	1,154	915	1,346	1,268	1,421
42120 General Supplies	12,516	16,670	20,024	13,307	12,638
42180 Uniforms	4,805	3,850	2,317	1,736	7,008
42270 Parts & Supplies	104,186	66,989	129,016	120,917	82,565
42400 Small Tools	46,333	19,816	28,760	31,399	56,680
42800 WAPA Purchases	2,330,159	2,334,738	2,330,556	2,330,159	2,327,443
42810 NSP Purchases	66,591	67,499	67,499	56,117	48,735
42820 MMPA	5,439,760	6,326,174	6,271,844	6,396,302	6,288,937
43010 Auditing	14,675	28,028	18,675	14,155	17,025
43030 Engineering	74,062	74,401	37,414	98,741	114,202
43040 Legal Fees	22,686	19,279	15,986	16,925	15,228
43090 EDP/Accounting	61,023	62,651	66,723	65,576	67,954
43190 Other Professional	20,398	14,645	14,719	15,125	19,373
43200 Communications	23,820	22,500	22,713	20,810	20,452
43220 Postage	24,170	25,026	17,373	29,744	33,556
43310 Travel & School	31,087	33,195	26,125	20,709	21,035
43330 Freight & Express	178	-	-	-	-
43400 Promotion/Advertising	36,951	23,220	24,681	24,235	29,552
43500 Printing & Publishing	3,125	2,553	2,228	2,355	3,065
43610 Liability Insurance	46,118	40,482	19,576	53,172	48,636
43620 Property Insurance	29,076	30,067	55,775	33,021	33,645
43810 Electric Utilities	58,978	57,728	69,013	73,575	67,172
43830 Utilities	4,896	3,966	5,956	6,066	5,152
44040 Contracted Services	83,459	162,079	78,167	158,173	79,241
44120 Office Rent	18,000	18,000	18,000	18,000	18,000
44200 Depreciation	924,997	918,457	1,042,373	1,002,801	1,024,057
44300 Miscellaneous	249,267	249,777	206,841	254,169	223,259
44330 Dues & Subscript.	38,077	44,556	91,215	39,029	46,322
44340 Collections Fees	3,765	758	-	-	-
44350 Banking/Credit Card Fees	11,207	14,050	17,863	24,053	23,991
44410 Permits & Fees	32,217	28,924	30,262	26,996	36,633
45200 Capital Outlay	481,504	282,660	266,041	180,067	184,789
46110 Bond Interest	450	337	215	85	-
46200 Fiscal Agent Fees	-	-	-	-	-
47200 Franchise Taxes	1,172,838	1,219,013	1,190,529	1,218,637	1,203,368
47210 Cash Transfers to Other	-	-	36,639	250,000	250,000
47220 Cash Transfers to Water	-	1,500,000	-	-	-
49900 Pension Expense	-	-	-	-	29,766
49990 Reimbursed	(290,579)	(267,880)	(266,970)	(297,109)	(303,125)
	<u>\$ 12,724,997</u>	<u>\$ 14,956,747</u>	<u>\$ 13,477,618</u>	<u>\$ 13,937,105</u>	<u>\$ 13,761,343</u>



**Details of Revenues, Expenses and Object Codes – Electric Fund  
For the Years Ended December 31, 2015, 2014, 2013, 2012, 2011**

**CITY OF EAST GRAND FORKS  
WATER AND LIGHT DEPARTMENT**

<b>EXPENSES</b>	<b>2011</b>	<b>2012</b>	<b>2013</b>	<b>2014</b>	<b>2015</b>
<b>Account Number</b>	<b>Actual</b>	<b>Actual</b>	<b>Actual</b>	<b>Actual</b>	<b>Actual</b>
<b>Power Purchases</b>					
601-49-560-42800 WAPA	\$ 2,330,159	\$ 2,334,738	\$ 2,330,556	\$ 2,330,159	\$ 2,327,443
601-49-560-42810 NSP/NSP Facility	66,591	67,499	67,499	56,117	48,735
601-49-560-42820 MMPA/NSP	5,439,760	6,326,174	6,271,844	6,396,302	6,288,937
Total	<u>7,836,510</u>	<u>8,728,410</u>	<u>8,669,899</u>	<u>8,782,578</u>	<u>8,665,115</u>
<b>Distribution Lines</b>					
601-49-570-41010 Salaries - Reg.	192,726	182,861	161,781	177,439	198,627
601-49-570-41020 Salaries - O.T.	5,420	5,750	4,969	8,963	4,322
601-49-570-41210 PERA	14,363	13,646	12,061	13,603	15,207
601-49-570-41220 FICA	14,080	13,337	11,792	13,345	14,550
601-49-570-42270 Parts & Supplies	15,613	9,461	50,541	14,784	13,156
601-49-570-44040 Contracted Services	10,551	438	372	361	992
Total	<u>252,753</u>	<u>225,493</u>	<u>241,515</u>	<u>228,495</u>	<u>246,854</u>
<b>Transformers</b>					
601-49-571-41010 Salaries - Reg.	3,373	8,589	7,350	5,840	3,867
601-49-571-41020 Salaries - O.T.	186	-	162	-	310
601-49-571-41210 PERA	258	558	545	425	313
601-49-571-41220 FICA	260	608	510	396	296
601-49-571-42270 Parts & Supplies	12,659	3,460	5,047	34,588	16,503
601-49-571-43030 Engineering	-	-	-	-	-
601-49-571-44040 Contracted Services	1,100	14,628	14,802	2,663	5,080
Total	<u>17,836</u>	<u>27,842</u>	<u>28,416</u>	<u>43,912</u>	<u>26,369</u>
<b>Meters</b>					
601-49-572-41010 Salaries - Reg.	20,015	17,894	20,141	14,069	9,850
601-49-572-41020 Salaries - O.T.	463	145	-	-	-
601-49-572-41210 PERA	1,465	1,294	1,443	1,001	737
601-49-572-41220 FICA	1,410	1,241	1,427	991	687
601-49-572-42270 Parts & Supplies	10,546	10,219	1,991	8,084	2,979
601-49-572-44040 Contracted Services	3,937	3,895	827	3,307	3,332
Total	<u>37,836</u>	<u>34,688</u>	<u>25,829</u>	<u>27,452</u>	<u>17,585</u>
<b>Substations</b>					
601-49-574-41010 Salaries - Reg.	6,676	6,899	10,558	13,153	14,637
601-49-574-41020 Salaries - O.T.	-	54	-	280	-
601-49-574-41210 PERA	507	456	765	974	1,098
601-49-574-41220 FICA	501	473	740	957	1,037
601-49-574-42270 Parts & Supplies	8,048	572	490	20,596	154
601-49-574-43030 Engineering	-	-	-	-	-
601-49-574-43810 Electric Utilities	8,478	7,687	9,842	14,853	13,267
601-49-574-44040 Contracted Services	190	2,658	2,860	51,015	3,842
Total	<u>24,400</u>	<u>18,799</u>	<u>25,255</u>	<u>101,828</u>	<u>34,035</u>
<b>Street Lights</b>					
601-49-575-41010 Salaries - Reg.	35,062	32,427	33,519	67,448	53,787
601-49-575-41020 Salaries - O.T.	301	453	818	-	-
601-49-575-41210 PERA	2,541	2,328	2,469	4,894	4,034
601-49-575-41220 FICA	2,399	2,311	2,399	4,726	3,817
601-49-575-42270 Parts & Supplies	26,478	20,380	14,094	24,222	24,290
601-49-575-44040 Contracted Services	4,696	42,258	1,620	4,888	1,935
Total	<u>71,477</u>	<u>100,157</u>	<u>54,919</u>	<u>106,178</u>	<u>87,863</u>
<b>Distribution Service Center</b>					
601-49-576-41010 Salaries - Reg.	39,335	40,615	50,598	43,538	41,731
601-49-576-41020 Salaries - O.T.	491	161	164	-	-
601-49-576-41210 PERA	2,424	2,615	3,232	2,836	2,642
601-49-576-41220 FICA	2,817	2,842	3,563	3,130	3,049
601-49-576-42270 Parts & Supplies	1,151	4,924	2,137	3,775	5,169
601-49-576-42400 Small Tools & Equipment	414	203	-	-	-
601-49-576-43810 Electric Utilities	50,500	50,041	59,171	58,722	53,905
601-49-576-43830 Utilities	4,896	3,966	5,956	6,066	5,152
601-49-576-44040 Contracted Services	13,993	50,238	16,364	20,643	22,147
601-49-576-44200 Depreciation	84,434	84,265	83,128	81,301	81,301
601-49-576-49990 Reimbursed from 602 (10%)	(11,602)	(15,560)	(14,138)	(13,871)	(13,380)
Total	<u>188,853</u>	<u>224,308</u>	<u>210,174</u>	<u>206,140</u>	<u>201,716</u>

**Details of Revenues, Expenses and Object Codes – Electric Fund  
For the Years Ended December 31, 2015, 2014, 2013, 2012, 2011**

**CITY OF EAST GRAND FORKS  
WATER AND LIGHT DEPARTMENT**

<b>EXPENSES</b>	<b>2011</b>	<b>2012</b>	<b>2013</b>	<b>2014</b>	<b>2015</b>
<b>Account Number</b>	<b>Actual</b>	<b>Actual</b>	<b>Actual</b>	<b>Actual</b>	<b>Actual</b>
<b>Location Services</b>					
601-49-577-41010 Salaries - Reg.	40,159	39,552	42,000	45,565	51,053
601-49-577-41020 Salaries - O.T.	394	398	369	279	614
601-49-577-41210 PERA	2,658	2,896	3,072	3,325	3,875
601-49-577-41220 FICA	2,746	2,951	3,091	3,362	3,788
Total	45,957	45,798	48,532	52,531	59,330
<b>Vehicles</b>					
601-49-578-41010 Salaries - Reg.	4,522	3,236	5,133	5,897	5,282
601-49-578-41020 Salaries - O.T.	152	-	-	-	-
601-49-578-41210 PERA	339	235	364	425	393
601-49-578-41220 FICA	330	225	357	408	376
601-49-578-42120 Fuels & Lubricants	12,516	16,670	20,024	13,307	12,638
601-49-578-42270 Parts & Supplies	2,423	1,151	3,419	641	1,081
601-49-578-44040 Contracted Services	18,782	15,123	23,970	25,303	16,320
601-49-578-44300 Miscellaneous	-	336	-	379	76
Total	39,064	36,976	53,268	46,360	36,166
<b>Energy/Load Mgt</b>					
601-49-580-41010 Salaries - Reg.	59,153	57,842	59,658	62,229	69,889
601-49-580-41020 Salaries - O.T.	113	120	123	376	108
601-49-580-41210 PERA	4,184	4,202	4,179	4,521	5,062
601-49-580-41220 FICA	3,571	3,663	3,545	3,927	4,756
601-49-580-41300 Insurance	12,374	12,916	14,245	14,473	6,961
601-49-580-42270 Parts & Supplies	4,064	2,226	16,756	383	3
601-49-580-43400 Promotion	20,113	20,089	22,453	22,133	19,876
601-49-580-44040 Contracted Services	9,805	9,330	7,792	9,249	8,600
601-49-580-44300 Miscellaneous	228,078	240,182	194,807	237,835	202,415
Total	341,455	350,570	323,557	355,126	317,670
<b>Information Systems</b>					
601-49-585-41010 Salaries - Reg.	89,122	91,706	125,181	106,138	108,086
601-49-585-41020 Salaries - O.T.	1,688	2,752	2,873	2,924	2,963
601-49-585-41210 PERA	6,490	6,801	6,738	7,412	7,885
601-49-585-41220 FICA	6,126	6,221	6,135	6,639	6,957
601-49-585-42270 Parts & Supplies	2,955	2,058	1,056	1,438	3,028
601-49-585-42400 Small Tools & Equipment	34,601	10,244	7,211	20,535	52,926
601-49-585-43310 Travel & School	2,124	178	132	-	-
601-49-585-44040 Contracted Services	1,718	1,192	-	2	-
601-49-585-44300 Miscellaneous	2,339	2,949	2,278	1,740	2,155
Total	147,163	124,101	151,604	146,828	184,000
<b>Supervision</b>					
601-49-588-41010 Salaries - Reg.	91,328	84,767	89,902	95,607	137,893
601-49-588-41210 PERA	6,150	6,146	6,352	6,588	6,396
601-49-588-41220 FICA	6,375	6,254	6,564	6,936	7,008
601-49-588-41300 Insurance	7,040	7,202	7,375	7,322	3,528
601-49-588-43310 Travel & School	1,438	2,156	1,946	3,433	3,111
Total	112,331	106,525	112,138	119,886	157,936
<b>General - Unallocated</b>					
601-49-590-41010 Salaries - Reg.	105,845	76,622	63,461	93,004	56,073
601-49-590-41020 Salaries - O.T.	1,904	1,803	3,475	1,795	2,228
601-49-590-41070 Vacation, etc.	94,305	106,289	104,666	104,545	103,730
601-49-590-41210 PERA	12,862	13,105	13,642	13,467	13,885
601-49-590-41220 FICA	13,181	13,315	13,927	13,544	13,575
601-49-590-41300 Insurance	86,270	89,782	92,816	96,532	103,297
601-49-590-41510 Workers Comp	12,252	23,079	19,664	21,661	26,763
601-49-590-42110 General & Cleaning Supplies	1,154	915	1,346	1,268	1,421
601-49-590-42180 Uniforms	4,805	3,750	2,317	1,736	7,008
601-49-590-42270 Parts & Supplies	8,007	8,777	6,804	11,187	9,841
601-49-590-42400 Small Tools & Equipment	10,021	7,679	17,507	10,814	2,612
601-49-590-43030 Engineering	74,062	74,401	37,414	98,741	114,202
601-49-590-43190 Other Professional	-	125	-	-	-
601-49-590-43310 Travel & School	10,967	14,874	13,044	9,016	10,779
601-49-590-43330 Freight & Express	178	-	-	-	-
601-49-590-43400 Advertising	485	521	528	539	540
601-49-590-44040 Contracted Services	776	2,327	1,740	1,835	1,532
601-49-590-44200 Depreciation	804,715	799,560	924,589	885,178	908,252
601-49-590-44300 Miscellaneous	14,722	3,403	6,382	8,472	12,185
601-49-590-44330 Dues & Subscript.	14,402	19,908	67,056	14,140	20,129
601-49-590-44410 Permits & Fees	32,217	28,924	30,262	26,996	36,633
Total	1,303,130	1,289,159	1,420,642	1,414,470	1,444,685

**Details of Revenues, Expenses and Object Codes – Electric Fund  
For the Years Ended December 31, 2015, 2014, 2013, 2012, 2011**

**CITY OF EAST GRAND FORKS  
WATER AND LIGHT DEPARTMENT**

<b>EXPENSES</b>	<b>2011</b>	<b>2012</b>	<b>2013</b>	<b>2014</b>	<b>2015</b>
<b>Account Number</b>	<b>Actual</b>	<b>Actual</b>	<b>Actual</b>	<b>Actual</b>	<b>Actual</b>
<b>Meter Readers</b>					
601-49-610-41010 Salaries - Reg.	13,845	12,809	12,539	15,956	16,368
601-49-610-41020 Salaries - O.T.	-	948	869	539	1,318
601-49-610-41210 PERA	992	970	969	1,196	1,326
601-49-610-41220 FICA	980	990	966	1,202	1,274
601-49-610-41300 Insurance	-	-	-	-	-
601-49-610-41510 Workers Comp	-	-	-	-	-
601-49-610-42120 Fuels & Lubricants	-	-	-	-	-
601-49-610-42180 Uniforms	-	-	-	-	-
601-49-610-42270 Parts & Supplies	-	-	-	-	-
601-49-610-43310 Travel & School	-	-	-	-	-
601-49-610-44040 Contracted Services	-	-	-	-	-
601-49-610-44200 Depreciation	-	-	-	-	-
601-49-610-44300 Miscellaneous	-	-	-	-	-
601-49-610-49990 Reimbursed	(5,272)	(5,239)	(5,114)	(6,298)	(6,762)
Total	<u>10,545</u>	<u>10,478</u>	<u>10,229</u>	<u>12,595</u>	<u>13,524</u>
<b>W&amp;L Commission</b>					
601-49-615-41010 Salaries - Reg.	10,800	9,900	11,700	10,800	11,300
601-49-615-41220 FICA	826	757	895	826	864
Total	<u>11,626</u>	<u>10,657</u>	<u>12,595</u>	<u>11,626</u>	<u>12,164</u>
<b>Administrative</b>					
601-49-620-41010 Salaries - Reg.	320,014	290,595	290,279	328,576	302,881
601-49-620-41020 Salaries - O.T.	1,580	1,445	1,775	1,397	1,517
601-49-620-41210 PERA	20,815	20,884	21,501	22,965	22,353
601-49-620-41220 FICA	21,524	21,348	21,291	22,540	22,145
601-49-620-41300 Insurance	39,692	35,517	49,035	50,526	43,548
601-49-620-41510 Workers Comp	3,900	3,846	2,324	2,615	4,347
601-49-620-42000 Office Supplies	10,920	13,917	9,473	13,168	7,916
601-49-620-42180 Uniforms	-	100	-	-	-
601-49-620-42400 Small tools	1,297	1,690	4,042	50	1,142
601-49-620-43010 Auditing	14,675	28,028	18,675	14,155	17,025
601-49-620-43040 Legal Fees	22,686	19,279	15,986	16,925	15,228
601-49-620-43090 EDP/Accounting	61,023	62,651	66,723	65,576	67,954
601-49-620-43190 Other Professional	20,398	14,520	14,719	15,125	19,373
601-49-620-43200 Communications	23,820	22,500	22,713	20,810	20,452
601-49-620-43220 Postage	24,170	25,026	17,373	29,744	33,556
601-49-620-43310 Travel & School	16,558	15,987	11,004	8,260	7,145
601-49-620-43500 Printing & Publishing	3,125	2,553	2,228	2,355	3,065
601-49-620-43610 Liability Insurance	46,118	40,482	19,576	53,172	48,636
601-49-620-43620 Property Insurance	29,076	30,067	55,775	33,021	33,645
601-49-620-44040 Contracted Services	8,827	8,111	7,258	8,148	14,557
601-49-620-44120 Office Rent	18,000	18,000	18,000	18,000	18,000
601-49-620-44200 Depreciation	35,848	34,632	34,656	36,322	34,504
601-49-620-44300 Miscellaneous	4,128	2,907	3,374	5,743	6,428
601-49-620-44330 Dues & Subscript.	23,675	24,648	24,159	24,889	26,193
601-49-620-44340 Collections Fees	3,765	758	-	-	-
601-49-620-44350 Banking/Credit Card Fees	11,207	14,050	17,863	24,053	23,991
601-49-620-44390 Promotion	16,353	2,609	1,699	1,563	9,136
601-49-620-49900 Pension Expense	-	-	-	-	29,766
601-49-620-49990 Reimbursed	(255,781)	(240,507)	(238,948)	(261,126)	(256,745)
Total	<u>547,413</u>	<u>515,645</u>	<u>512,551</u>	<u>558,572</u>	<u>577,758</u>
<b>Debt Service</b>					
601-49-651-46110 Interest expense	450	337	215	-	-
601-49-621-46110 Interest expense	-	-	-	85	-
601-49-651-46120 Loss on bond defeasance	-	-	-	-	-
601-49-651-46200 Fiscal Agent Fees	-	-	-	-	-
Total	<u>450</u>	<u>337</u>	<u>215</u>	<u>85</u>	<u>-</u>
<b>City Energy Cons.</b>					
601-49-631-42270 Parts & Supplies	10,689	-	-	-	-
601-49-631-44040 Contracted Services	9,084	11,844	-	30,759	904
601-49-631-45200 Capital Outlay	24,688	32,660	8,041	8,665	-
Total	<u>44,461</u>	<u>44,504</u>	<u>8,041</u>	<u>39,424</u>	<u>904</u>

**Details of Revenues, Expenses and Object Codes – Electric Fund  
For the Years Ended December 31, 2015, 2014, 2013, 2012, 2011**

**CITY OF EAST GRAND FORKS  
WATER AND LIGHT DEPARTMENT**

<b>EXPENSES</b>	<b>2011</b>	<b>2012</b>	<b>2013</b>	<b>2014</b>	<b>2015</b>
<b>Account Number</b>	<b>Actual</b>	<b>Actual</b>	<b>Actual</b>	<b>Actual</b>	<b>Actual</b>
<b>Expenses for City</b>					
601-49-632-41010 Salaries - Reg.	65,309	80,442	53,060	45,396	49,760
601-49-632-41020 Salaries - O.T.	3,389	3,653	3,577	5,089	2,090
601-49-632-41210 PERA	4,963	6,076	4,066	3,656	3,884
601-49-632-41220 FICA	4,793	5,894	3,892	3,434	3,655
601-49-632-42270 Parts & Supplies	1,553	3,762	26,683	1,219	6,361
601-49-632-44040 Contracted Services	-	35	563	-	-
601-49-632-45200 Capital Outlay	456,816	250,000	258,000	171,402	184,789
601-49-632-47200 Transfer to General	1,172,838	1,219,013	1,190,529	1,218,637	1,203,368
601-49-632-47210 Transfer to Other	-	-	36,639	250,000	250,000
601-49-632-47220 Transfer to Water Fund	-	1,500,000	-	-	-
601-49-632-49990 City - Reimbursed	(17,924)	(6,575)	(8,770)	(15,814)	(26,238)
Total	<u>1,691,737</u>	<u>3,062,300</u>	<u>1,568,239</u>	<u>1,683,019</u>	<u>1,677,669</u>
Total Expenses	<u>\$ 12,724,997</u>	<u>\$ 14,956,747</u>	<u>\$ 13,477,618</u>	<u>\$ 13,937,105</u>	<u>\$ 13,761,343</u>

**List of Unrestricted Securities and Deposits  
As of December 31, 2015**

**CITY OF EAST GRAND FORKS  
WATER AND LIGHT DEPARTMENT**

Institution	Purchase Date	Due Date	Call	Interest Rate	Par Value	Carrying Value	Market Value
<b>WATER &amp; LIGHT</b>							
--SmithBarney/Bonds--							
Fed Home Loan	11/9/12	11/9/22	2/9/15	1.8% step	\$ 500,000	\$ 489,930	\$ 489,930
Fed Home Loan	12/19/12	12/19/22	3/19/15	1.8% step	399,996	397,604	397,604
Fed Home Loan	1/30/13	1/30/23	1/30/16	1.9% step	500,000	490,515	490,515
Fed Home Loan	5/16/13	5/16/23	2/16/15	1.7% step	250,000	250,210	250,210
					<u>1,649,996</u>	<u>1,628,259</u>	<u>1,628,259</u>
--SmithBarney/Certificates of Deposit--							
State Bank of India - NY	1/25/13	1/25/18		1.200%	96,000	95,367	95,367
Goldman Sachs New York NY	9/30/14	10/8/20		2.350%	96,000	95,508	95,508
Capital One Bank Glen Allen VA	10/8/14	10/9/18		1.800%	130,000	129,480	129,480
NBT Bank CD Norwich NY	8/27/14	8/27/19		2.100%	245,000	244,089	244,089
Safra Natl Bk CD New York NY	5/21/14	11/21/19	2/21/2016	1.350%	180,000	178,571	178,571
Capital One, N.A. - VA	7/15/15	7/15/19		1.950%	245,000	243,501	243,501
Goldman Sachs Bank USA - UT	8/24/11	8/24/16		1.850%	150,000	151,047	151,047
World Financial Capital Bk -UT	10/14/11	10/15/18		2.100%	245,000	246,879	246,879
World Financial Network-Wilmington	5/31/12	5/31/17		1.800%	200,000	202,044	202,044
First Merchant Bank Muncie Indiana	4/1/13	4/1/19	4/1/2016	1.300%	245,000	239,843	239,843
Nat'l Bnk of Superior WI	3/28/13	3/28/19	1/28/2016	1.250%	245,000	239,480	239,480
Northern Bank Woburn Mass	4/10/13	4/10/19	2/10/2016	1.400%	245,000	240,509	240,509
Oriental Bank & Trust Puerto Rico	4/19/13	4/19/17	1/19/2016	0.900%	245,000	244,437	244,437
1st Nat'l Bank East Lansing Mich	4/30/13	4/29/22	1/30/2016	2.000%	150,000	144,764	144,764
CIT Bank Salt Lake City	6/12/13	6/12/20	2/12/2016	2.000%	150,000	148,152	148,152
Compass Bank-Birmingham AL	8/7/13	8/7/18		1.750%	220,000	221,052	221,052
Ally Bank	9/25/13	9/26/16		1.150%	245,000	245,622	245,622
Vallience Bank McKenae TX	9/30/13	9/30/20		2.550%	220,000	222,264	222,264
First Business BK Madison WI	4/11/13	4/11/19	4/11/2016	1.300%	245,000	239,740	239,740
Everbank Jacksonville FL	7/30/15	7/30/20		2.000%	245,000	243,768	243,768
Alma Bank Astoria NY	9/11/15	9/11/20		1.800%	245,000	244,566	244,566
Merrick Bank South Jordan UT	9/21/15	9/21/20		1.850%	145,000	144,381	144,381
Barclays Bank Wilmington DE	9/23/15	9/23/20		2.200%	96,000	95,589	95,589
Celtic Bank Salt Lake City UT	9/4/15	9/3/21		2.100%	245,000	244,983	244,983
Gulf Coast BK CD New Orleans	6/6/13	6/14/21	3/14/2015	2.000%	185,000	180,582	180,582
					<u>4,958,000</u>	<u>4,926,218</u>	<u>4,926,218</u>
--Dain/Bonds--							
Fannie or Freddie	02/26/15	02/26/21	02/26/16	1.000%	500,000	500,010	500,010
Fannie or Freddie	12/28/12	12/28/22	06/28/16	1.125%step	500,000	495,104	495,104
					<u>1,000,000</u>	<u>995,114</u>	<u>995,114</u>
--Community Bank -- CDs							
CB 807799	7/23/15	7/23/16		1.200%	100,000	100,000	100,000
					<u>100,000</u>	<u>100,000</u>	<u>100,000</u>
<b>TOTAL W &amp; L 12/31/15</b>					<u><u>\$ 7,707,996</u></u>	<u><u>\$ 7,649,591</u></u>	<u><u>\$ 7,649,591</u></u>